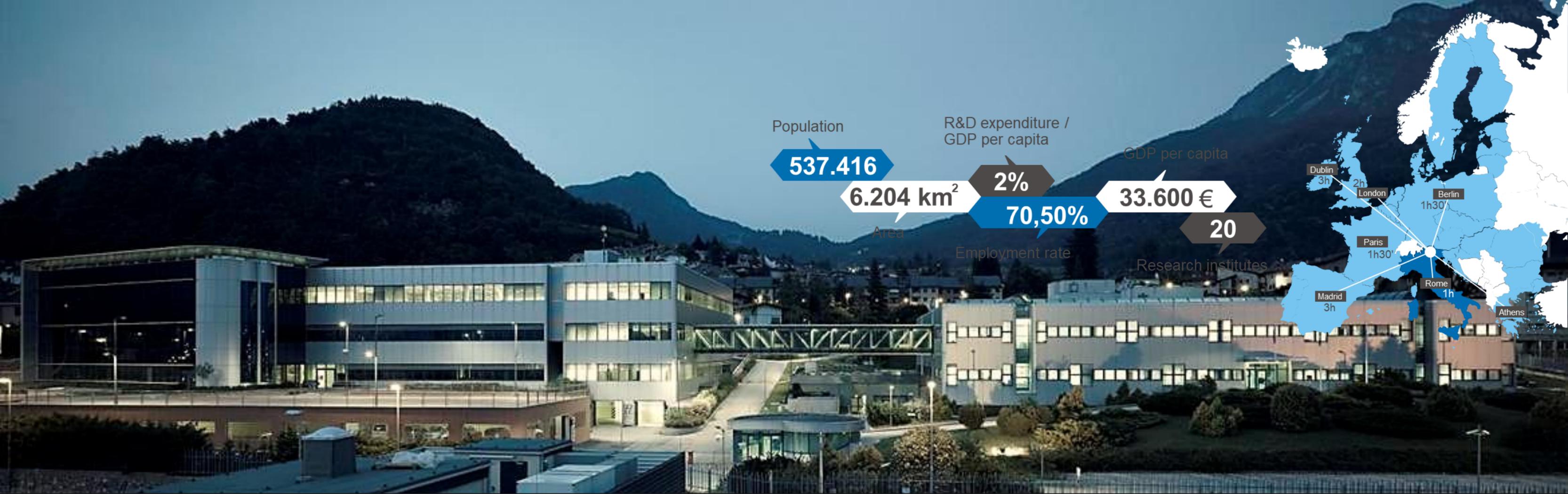


FONDAZIONE BRUNO KESSLER Center for Sustainable Energy

DIRECT AMMONIA FUEL CELL



Matteo Testi
Head of Research Unit
HyRES – Hydrogen and Resilient Energy Systems
testi@fbk.eu



Population

537.416

R&D expenditure /
GDP per capita

2%

GDP per capita

33.600 €

6.204 km²

Area

70,50%

Employment rate

20

Research institutes



**11 RESEARCH CENTERS (SCIENTIFIC AND HUMANISTIC STUDIES)
ABOUT 700 EMPLOYEES**

**7 LABORATORIES / 3.600 m² – SILICON FACILITY, BIOTECH, SURFACE ENGINEERING, ENERGY
SYSTEMS&TECHNOLOGIES**

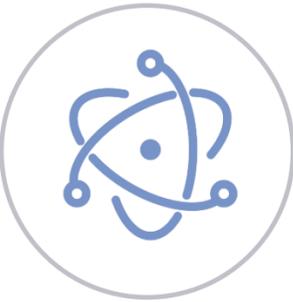
30 SPIN OFF / START UP COMPANIES

100 SCIENTIFIC EVENTS / YEAR, 100 PhD students from 25 countries

CENTER for SUSTAINABLE ENERGY

OUR MAIN CHALLENGES

FBK-SE's mission is to support the **deep decarbonisation** of our society based on **sustainable and flexible technologies** in line with **Green Deal's** objectives, with a plan on 2 main Research and Innovation Units:



R&IU BET “**Battery and Electrification Technologies**”

Promote the optimal use of renewable energy sources in electric grids through **novel battery energy storage solutions** and advanced **management systems**, also supporting the development of more **sustainable batteries for mobility**



R&IU HyRES “**Hydrogen and Resilient Energy systems**”

Develop novel solutions to accelerate the use of **hydrogen** as a sustainable zero-emission **energy vector** considering production, storage, distribution and final uses, including mobility (e.g. FCEV, H2 trains) and hard-to-abate sectors (e.g. steelmaking industry)



Strategic positioning in hydrogen and battery sector

- Role in EU platforms: Clean Hydrogen and Batteries European Partnerships
- Connections with national and EU institutions (MISE, MITE, MIMS, EC)
- Involved in strategic initiatives (IPCEI) and collaborative research projects



Luigi Crema (SE Director):

- President Hydrogen Europe Research
- Vicepresident H2IT

HyRES - HYdrogen Technologies and Resilient Energy Systems – SE002

Our objectives

Three Main objectives addressing the boost in the deploy of H2 :

1. **Develop novel system and technologies** for H2 production/use and handling with focus on performance and cost (i.e TCO)
2. Support the deployment of H2 in **Hard-To-Abate, heavy-duty mobility** and **power generation application.**
3. Support the **deep decarbonization** based on the **introduction of green gases** primally **hydrogen** and other (i.e. ammonia), including **support on the definition of policies.**

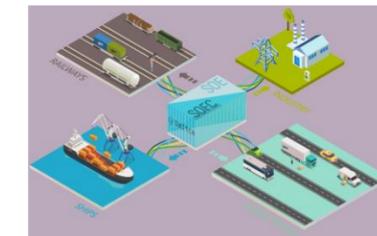
H₂ PRODUCTION

- All low TRL electrolysis (PEM, AEM, SOE-PCC)
 - Innovative and advanced materials
- Component development and system design
 - Validation at the relevant industrial scale



H2 HANDLING

- Key techniques for distribution, use of ammonia
 - High pressure trailer (550 bar)
- Hydrogen storage: small-large scales, solid-state materials to underground
 - Compression/Purifications/BoPs

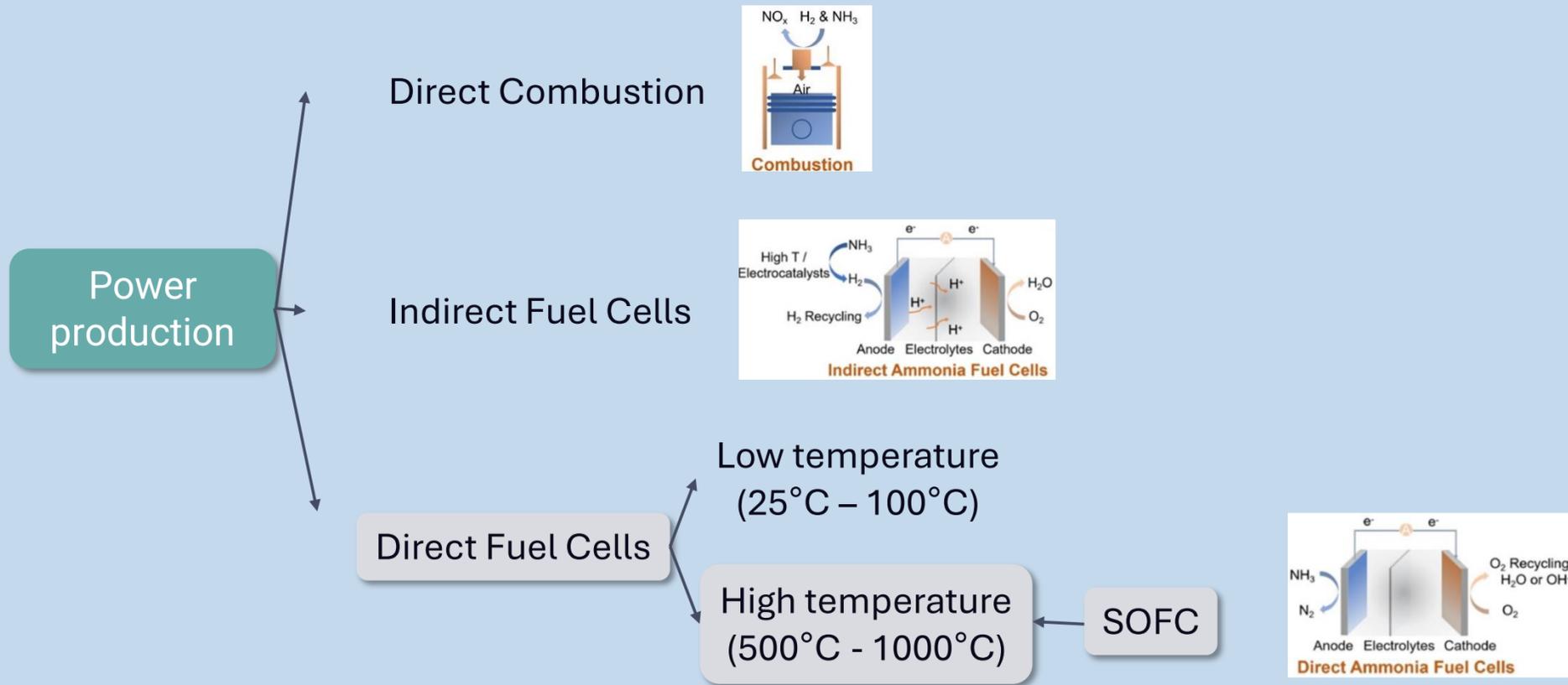


END USES

- Heavy duty (i.e.. trains, buses, trucks), HRS
 - Territorial ecosystems, hydrogen valleys
- Hard to abate sector such as refineries, steel making, ammonia, paper, ceramic, glass,...



AMMONIA as CLEAN ENERGY CARRIER for POWER PRODUCTION



185
Mt/year
globally

85%
in fertilisers

45%
of H2
produced

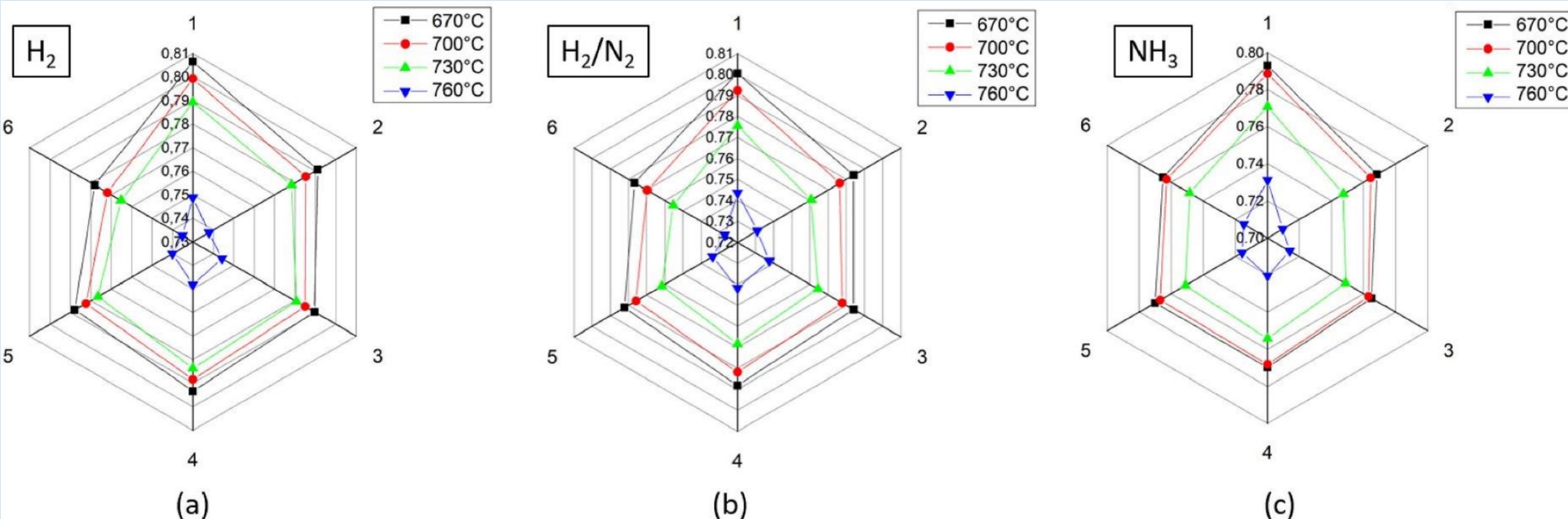
Direct Ammonia SOFC

- ↑ Cogeneration applications
- ↑ High ammonia decomposition activity
- ↑ High efficiency and power density

→ Ammonia have an extra gear especially in long-term energy storage and long-distance energy transport and could constitute a safer and less expensive alternative

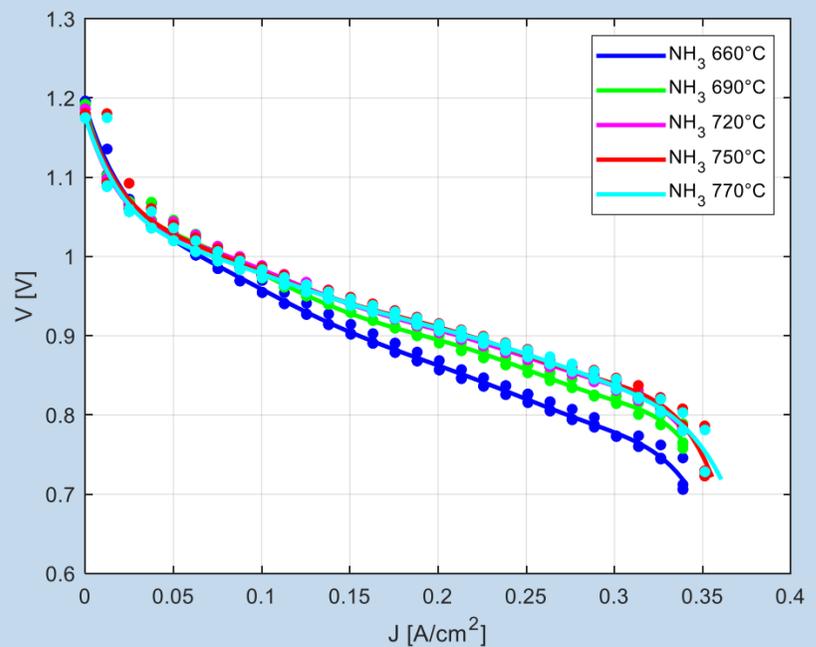
→ Energy transition is likely to involve a combined solution of hydrogen and ammonia, but also of other energy storage and transporting technologies.

- ↓ Durability aspects
- ↓ Only stationary applications
- ↓ Balance of Plant complexity



Voltage distribution in 6-short stack with : Pure H₂, simulated cracked mixture (N₂-H₂) and pure ammonia.

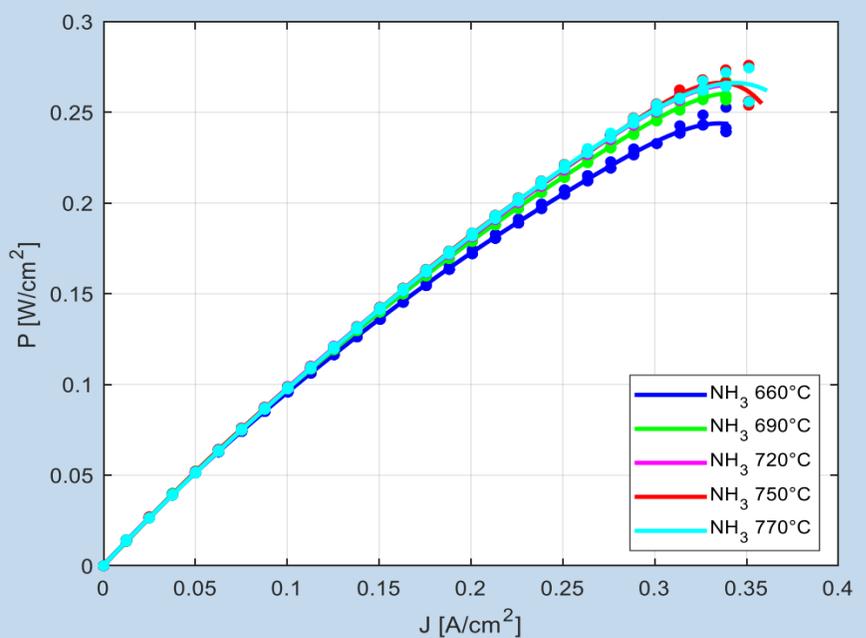
Direct Ammonia SOFC



Direct Ammonia SOFC in anode support 6-cells supplied by Solydera spa.

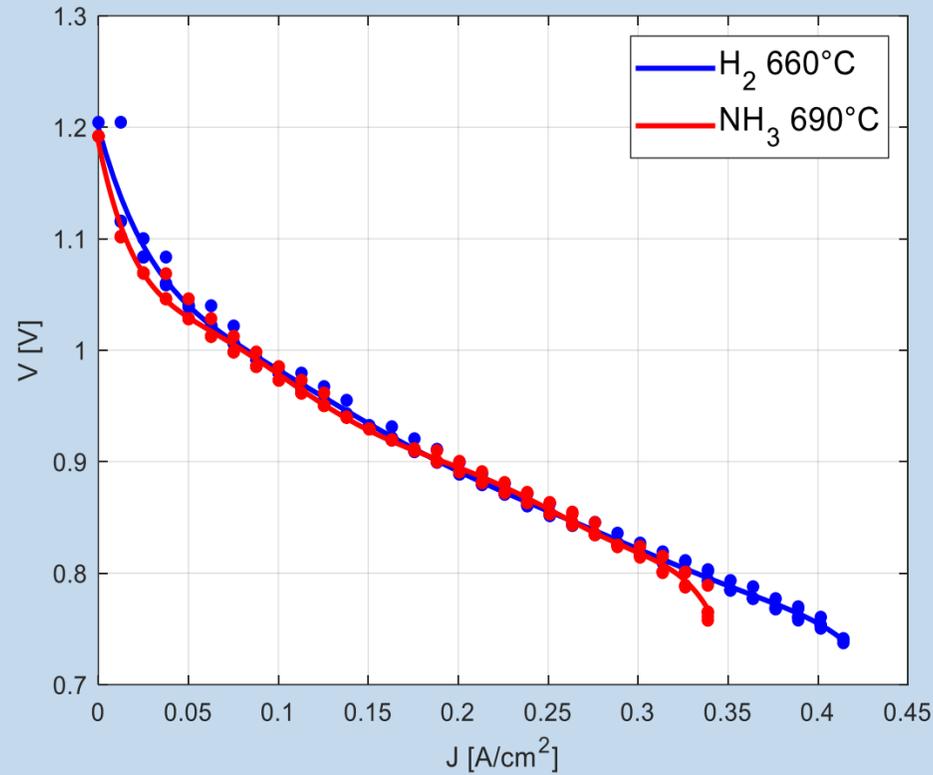
<-(Right) VI profile with ammonia flow at different temperatures (690-770°C)

(Left)-> Power profile with ammonia flow at different temperatures (690-770°C)



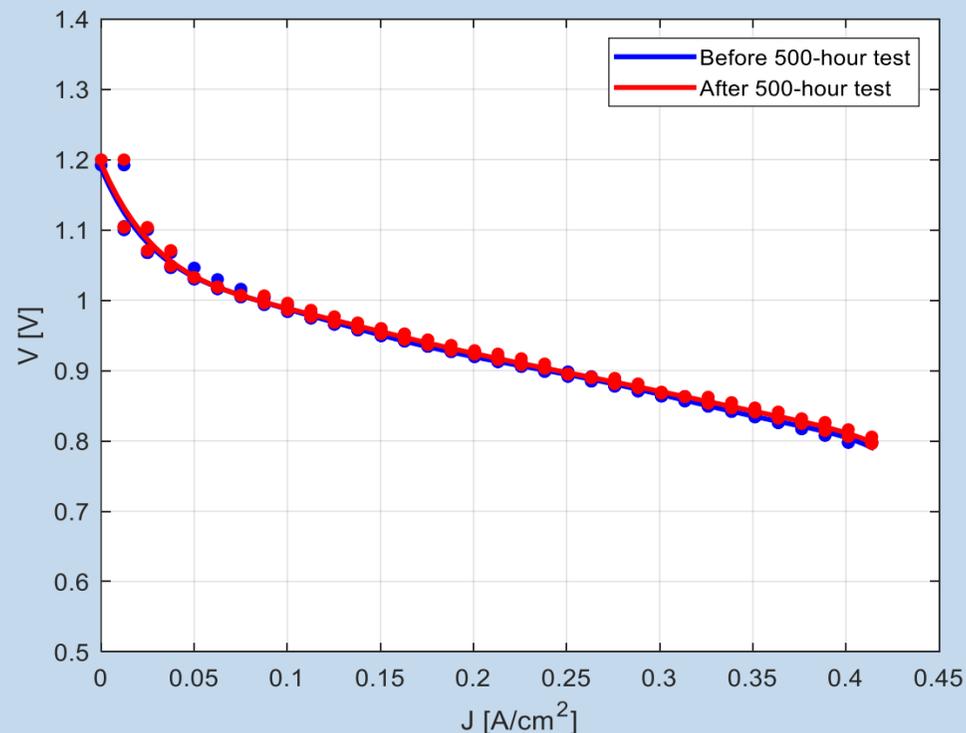
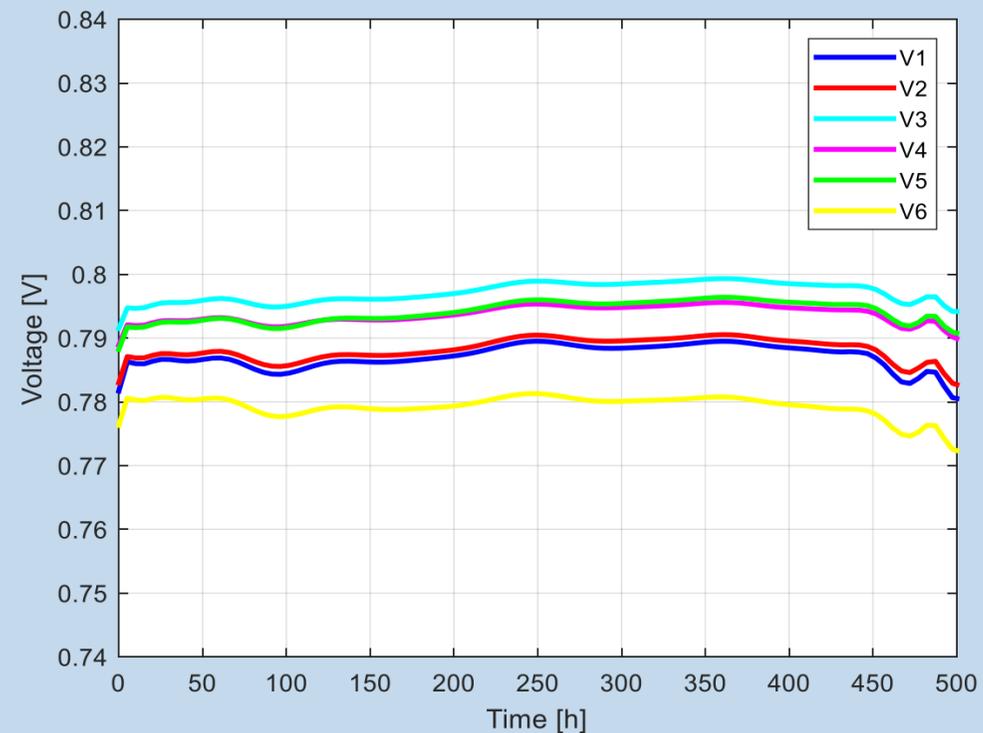
Source:
 • Michele Zandrini, Matteo Testi, Martina Trini, Penchini Daniele, Jan Van Herle, Luigi Crema, Assessment of ammonia as energy carrier in the use with reversible solid oxide cells, International Journal of Hydrogen Energy, Volume 46, Issue 58, 2021,
 • Master thesis, Chiara Cruzel, 2022
 • <https://www.fbk.eu/en/press-releases/direct-use-of-ammonia-in-fuel-cells/>

Hydrogen and ammonia comparison



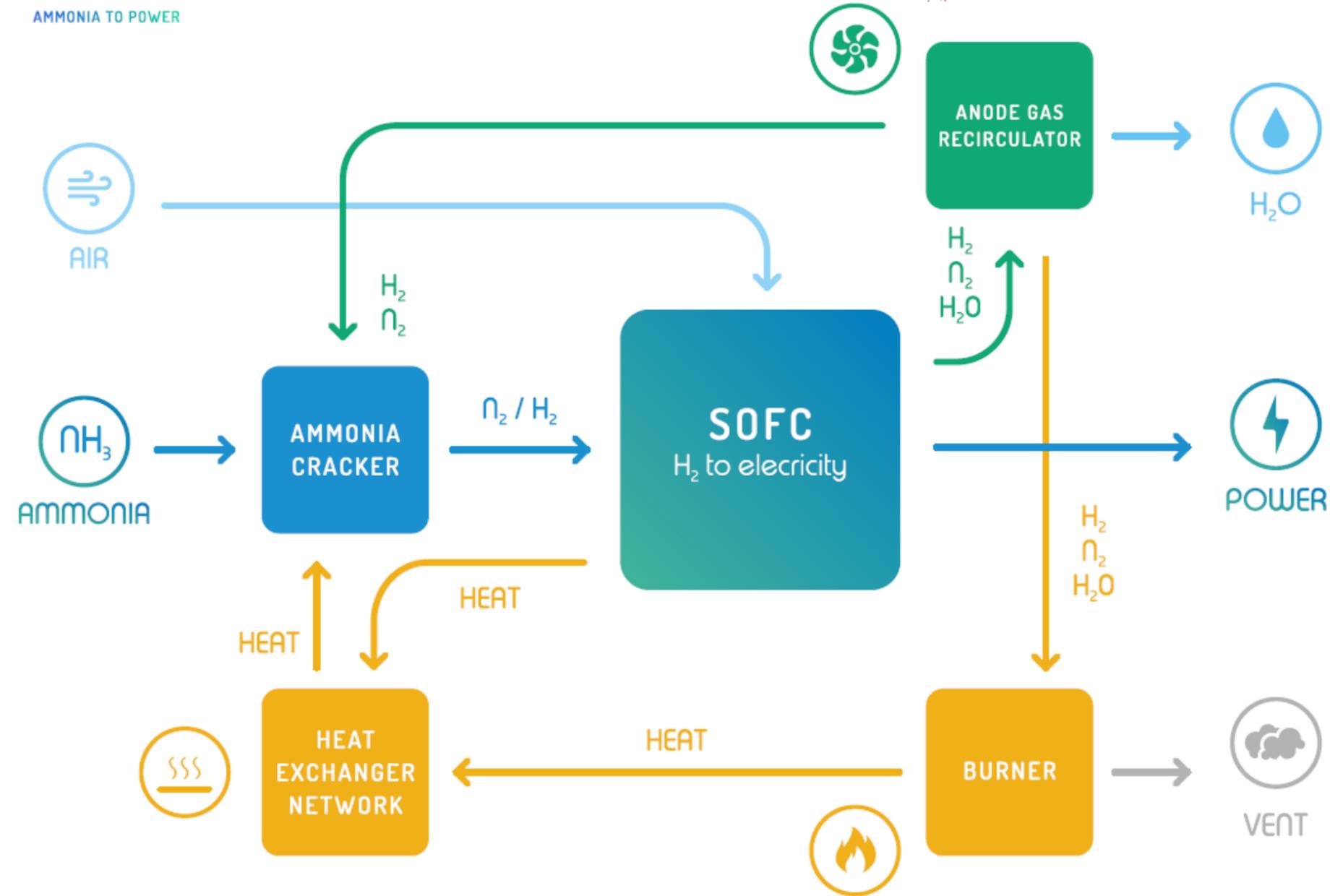
Ammonia polarization curve at 690°C presents the same performance obtained with hydrogen at 30°C less (except for the concentration and activation losses), as effect of the endothermic reaction of cracking (and different reaction product)

500-hour continuative working test exploiting ammonia



Direct
Ammonia
SOFC

Development of a next generation AMmONia FC system



- System prototype up to **8 kW**
- Electrical **efficiency** higher than **70%**
- **Demonstration** for at least **3000 hrs**
- **Availability** of system higher than **90 %** and **dynamic operation range** between **30-100%**



Development of a next generation AMmONia FC system



FBK
Fondazione Bruno Kessler
(Italy)



SolydEra
(Italy)



Alfa Laval Technologies
AB (Sweden),
Alfa Laval Aalborg
AS (Denmark),
Alfa Laval SPA (Italy)



KIWA Nederland
BV (The Netherlands)
e KIWA Cermet (Italy)



VTT Technical
Research Centre
of Finland
(Finland)



Technical University
of Denmark
(Denmark)



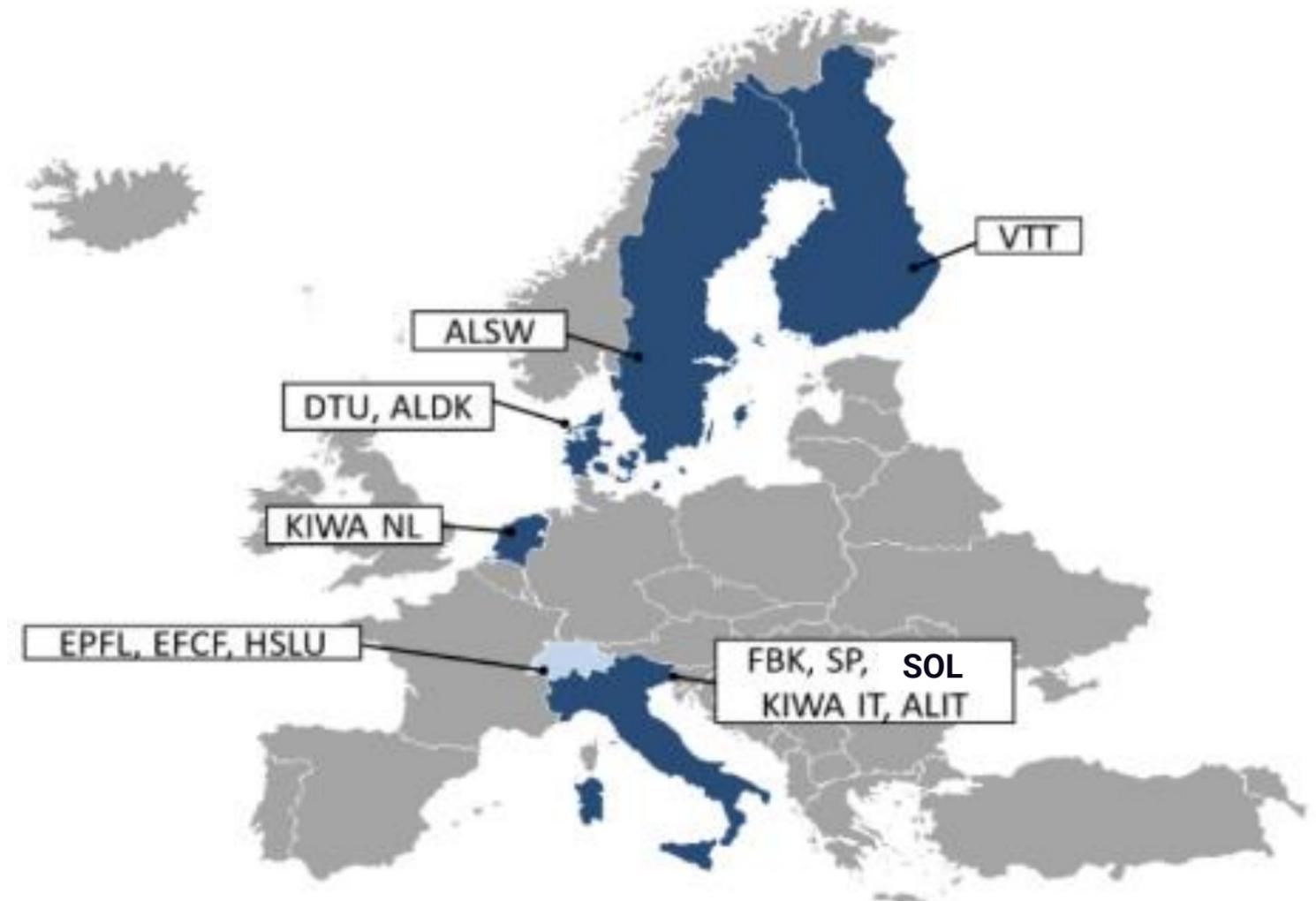
Ecole Polytechnique
Fédérale De Lausanne
(Switzerland)



Electrolyser &
Fuel Cell Forum
(Switzerland)



Fachhochschule Zentralschweiz
Hochschule Luzern
(Switzerland)

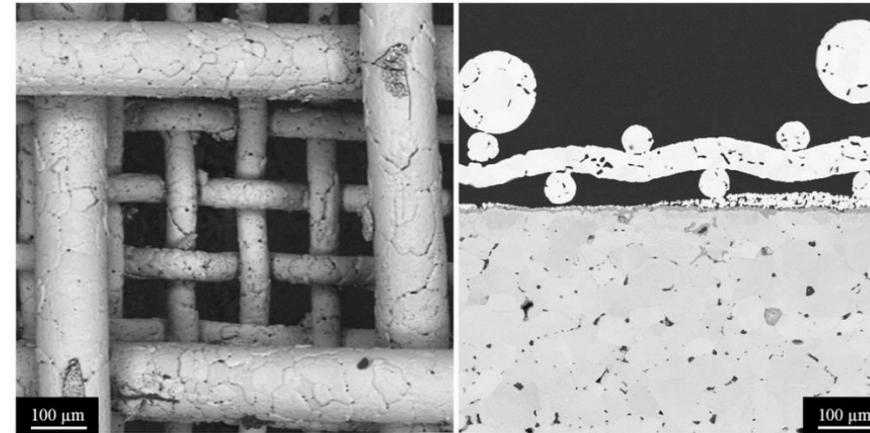


The project is supported by the Clean Hydrogen Partnership and its members Hydrogen Europe and Hydrogen Europe Research, under Grant Agreement No 101101521

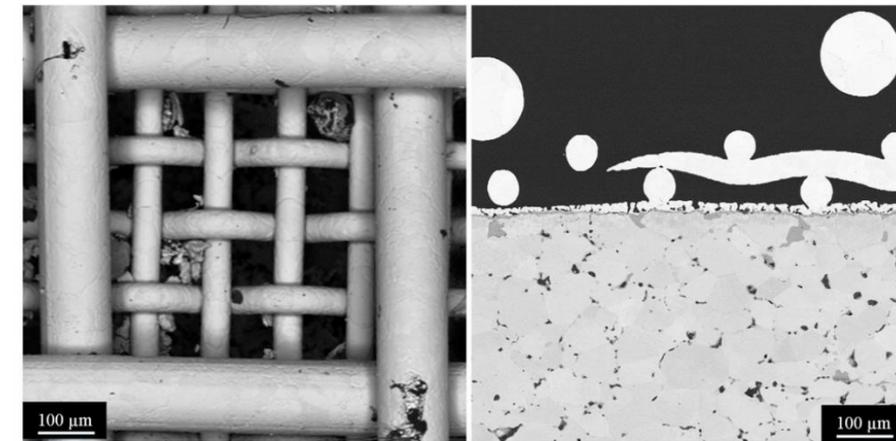
DTU activity

INVESTIGATION ON THE IMPACT OF AMMONIA ON THE NITRIDING OF SOFC COMPONENTS

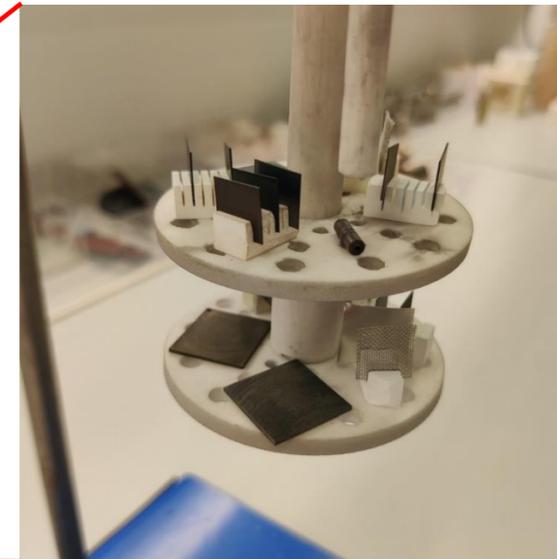
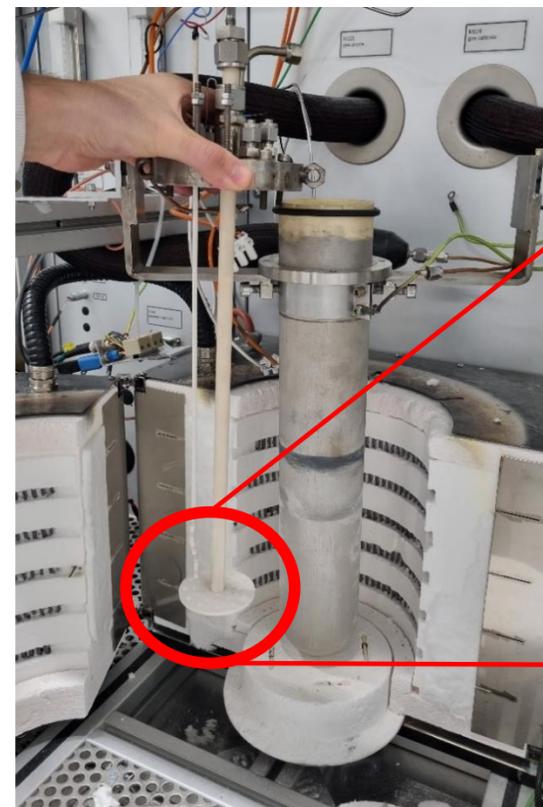
Fuel inlet



Fuel outlet



Microscopy images Ni contact meshes at the fuel inlet and fuel outlet region [1].



Investigated materials:

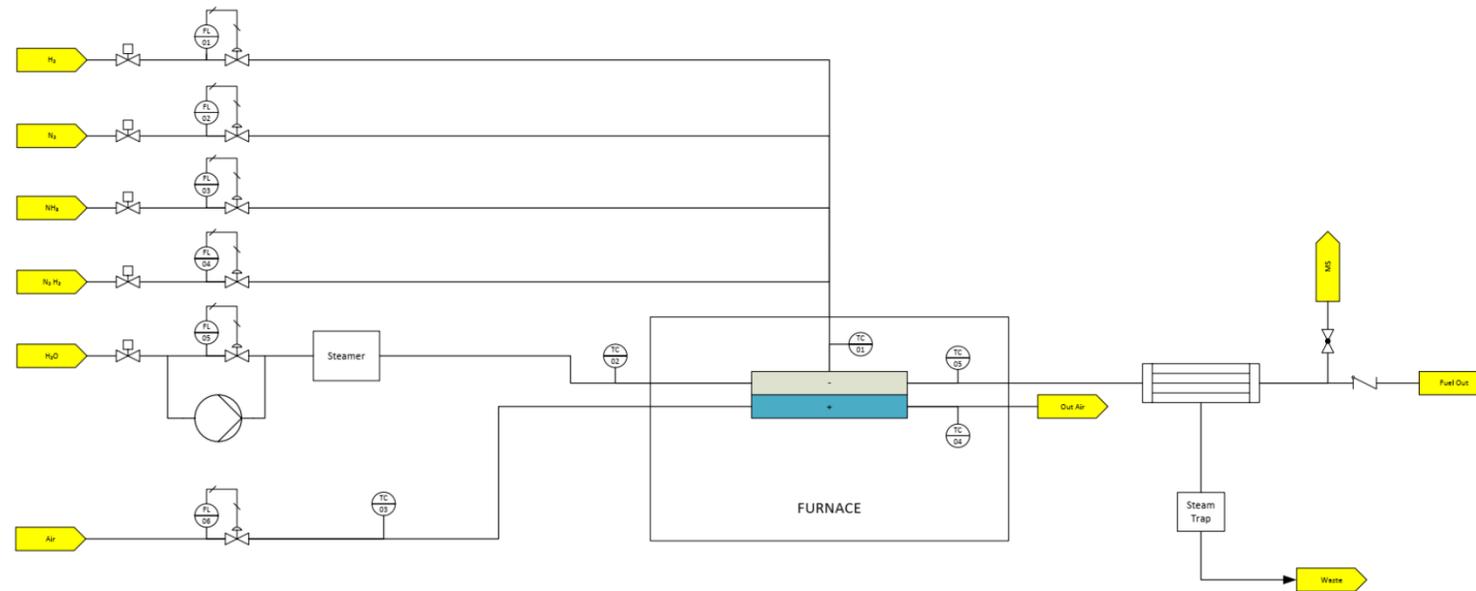
- AISI 441
- AISI 253MA
- Crofer 22APU
- 310S

[1] Bernhard Stoeckl, Michael Preininger, Vanja Subotić, Stefan Megel, Christoph Folgner, Christoph Hochenauer, Towards a wastewater energy recovery system: The utilization of humidified ammonia by a solid oxide fuel cell stack, Journal of Power Sources, Volume 450, 2020, 227608,

NEST SPOKE 4

Task 4.1.2 Development of functional components, cells and systems to exploit advanced functionalities for electrolytic cells, such as readiness in using H2 carriers (ammonia, LOHC etc.) and reversibility of operation to widen the possible uses and enhancing the flexibility of the overall system.

FBK is developing a dedicate test bench for direct ammonia SOC/PCC



Including syngas inlet for Co-electrolysis (Task 4.2.6) activity.

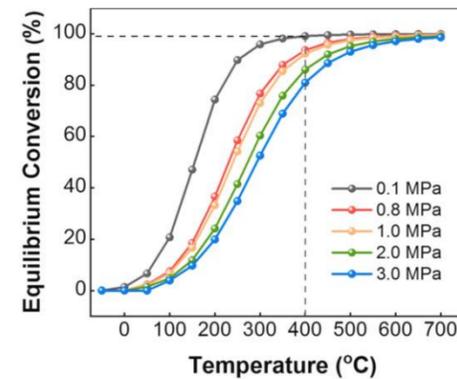
Objectives:

1. Continue NH3 assessment
2. Long term test evaluation
3. Anode recirculation impact evaluation

Test on 6-cells in collaboration with Solydera spa.



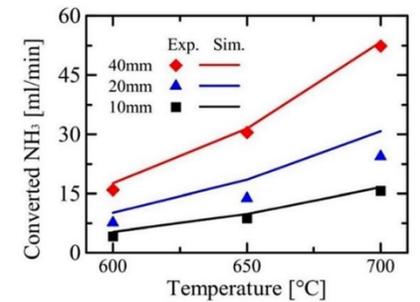
FBK develops dynamic modeling (1D) based on modelica code for the ammonia cracking and DA-SOFC



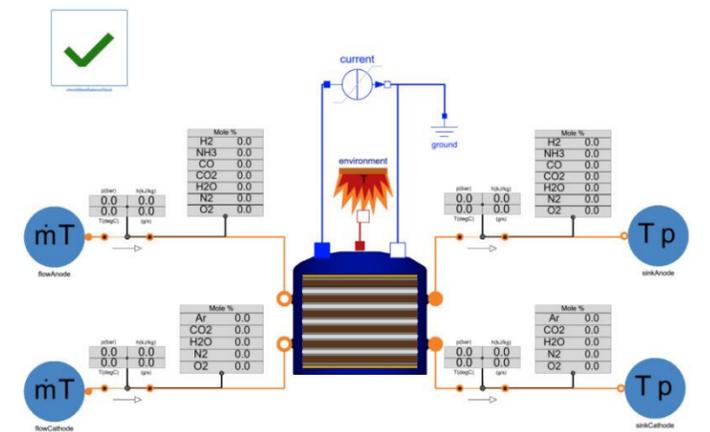
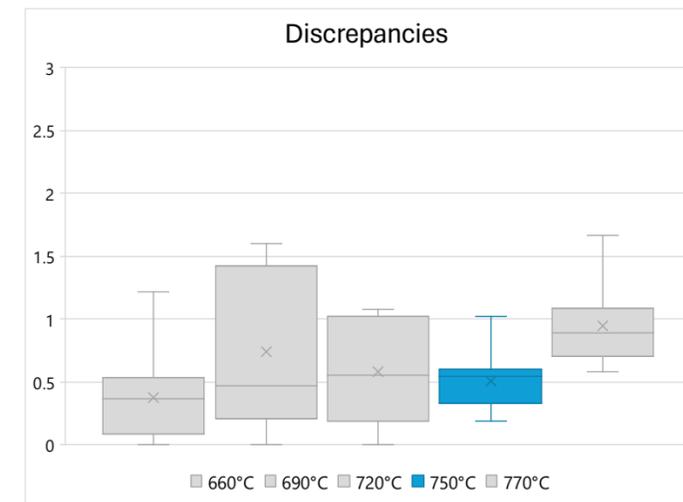
$$R_{dec}^{Ni-pore} = A \exp\left(-\frac{E_a}{RT}\right) p_{NH_3}^a (p_{H_2} + c)^b$$

$$\Delta H = -40265.95 - 24.23214 T + 0.00946 T^2$$

$$Q = \Delta H \cdot R_{dec}$$



Introducing of cracking reaction on anode side, with relative tuning of parameters to fit experimental data



thank you.