



Efficient ammonia-based fuel cell systems and impact

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Why ammonia as a fuel?

Why use the SOFC technology with ammonia?

What are the challenges?

Solutions

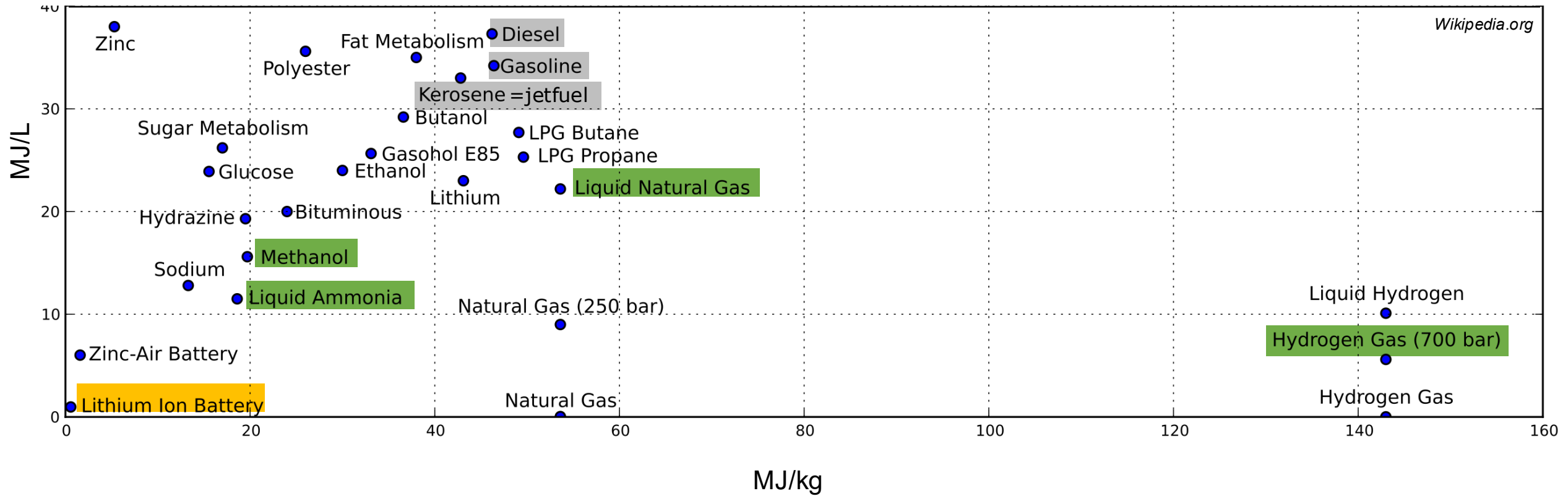
The competitors

Techno-economic analysis and comparison

Why ammonia as a fuel?



Energy density



Biomass availability

Sustainable biomass, globally²
200 EJ

33 EJ Wood & residues	61 EJ Agricultural waste	33 EJ Wet waste, oils & manure	73 EJ Energy crops
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Biomass seems to be scarce!

Direct air capture very costly due to energy need (CO₂ 0.04 % of atmosphere)

Preferably a fuel without need for biogenic carbon

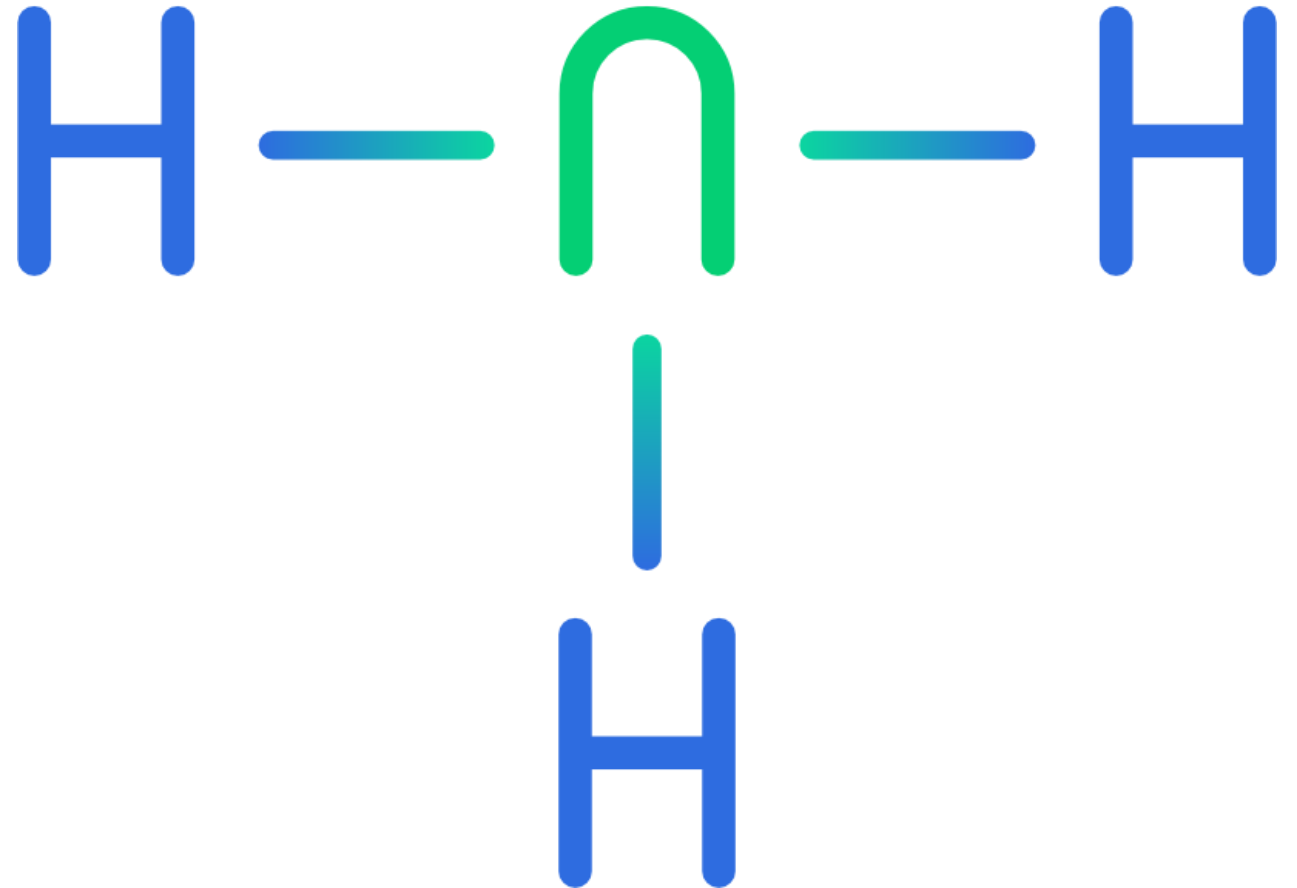
Demand for carbon-based fuels [EJ]¹

	Low scenario	High scenario
Shipping	Up to 20	Up to 20
Plastics	60	120
Peak heating	30	50
Buildings	30	40
Industry	20	40
Aviation	15	20
Cement	0	30
Electricity balancing	10	20
Steel	5	20
Road transport	5	10
Total	175	370

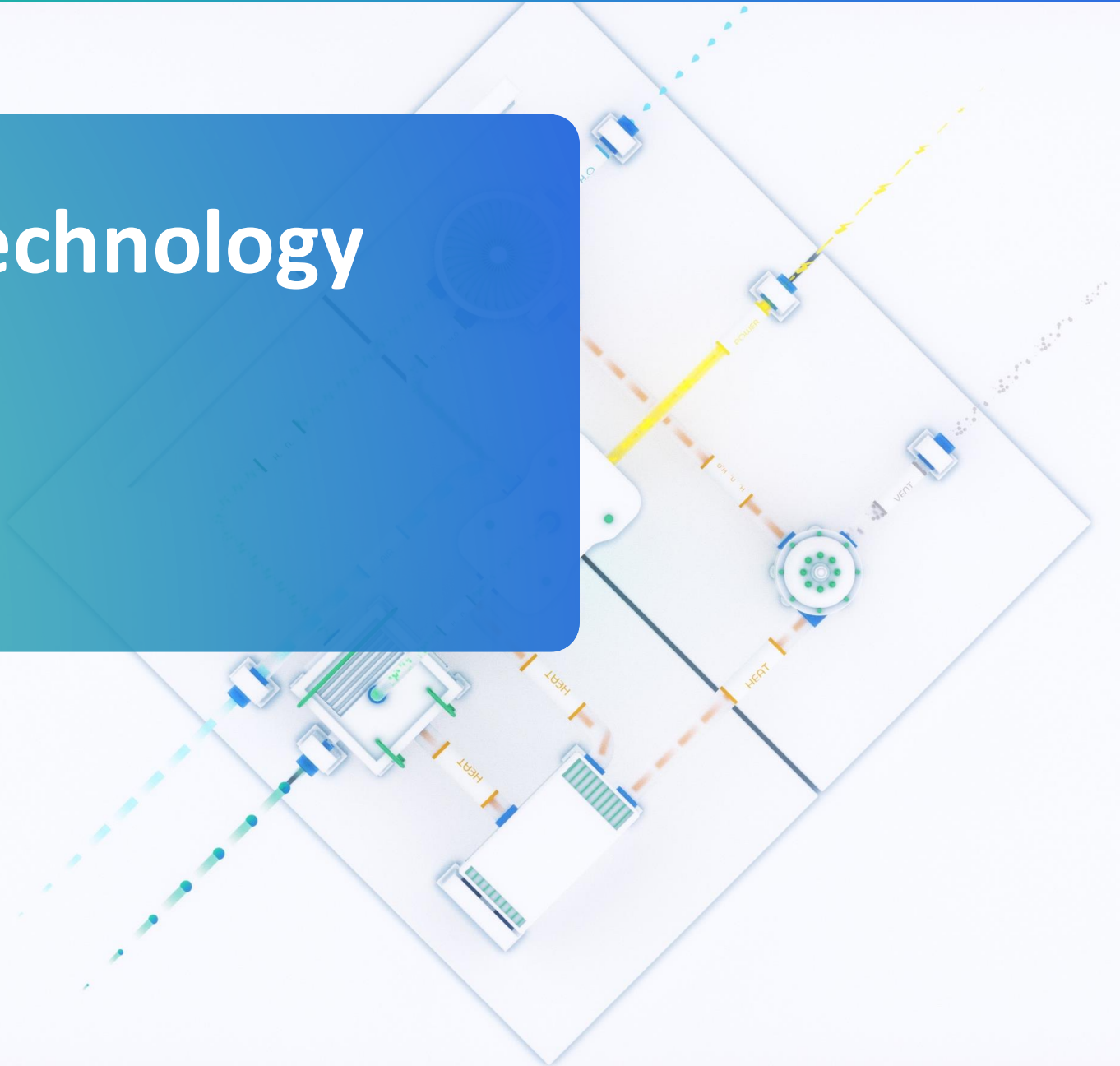
Decarbonization – using green ammonia

- No carbon sources needed
- Can be easily liquified
- Toxic – but has been transported safely for +100 years

AMMONIA



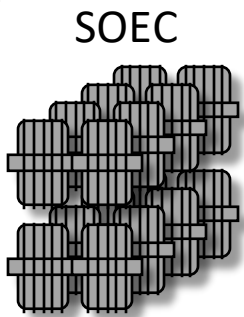
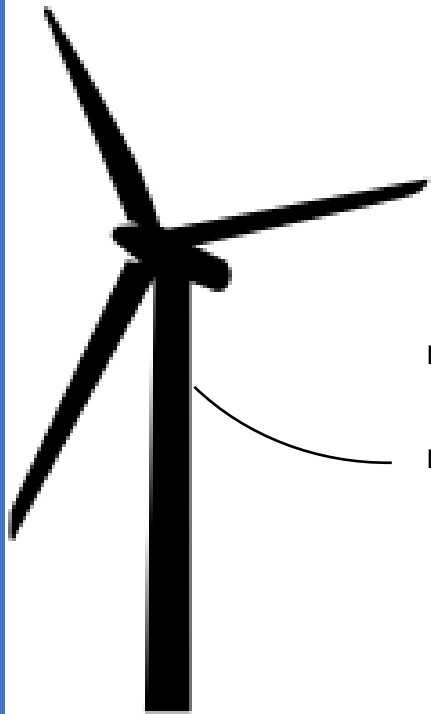
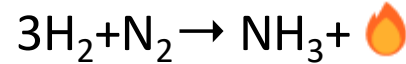
Why use the SOFC technology with ammonia?



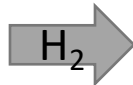
Cost aspects

- In maritime transportation: CAPEX / **OPEX**: ~10 / **90 %**
 - The **fuel cost** is significant
 - Future **green fuels** will be relatively more **expensive**
 - Energy **efficiency improvements likely to pay off**
 - Current maritime engines reaches efficiencies between ~**45 – 54 %** (LHV)
 - Ammonia fed SOFC is expected to reach efficiencies of: ~**65 - 70 %**
- + 35 %
- 

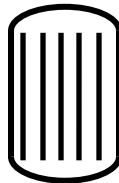
Other aspects



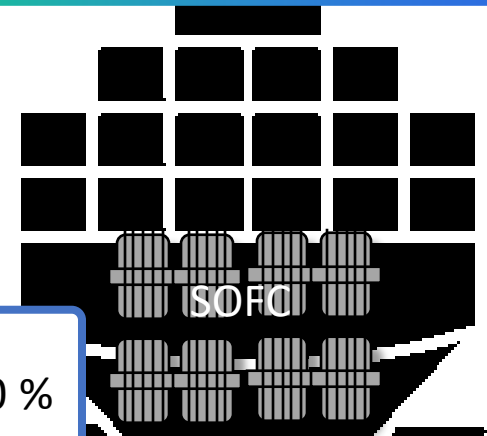
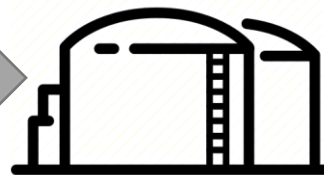
SOEC



Catalysis



Storage



SOFC



Cryogenic air separation



RTE NH_3 (SOC):

45-50 %

RTE H_2 current tech

25-30 %

↑ ~60 %

«Heat storage» in NH_3 molecule

Less materials for

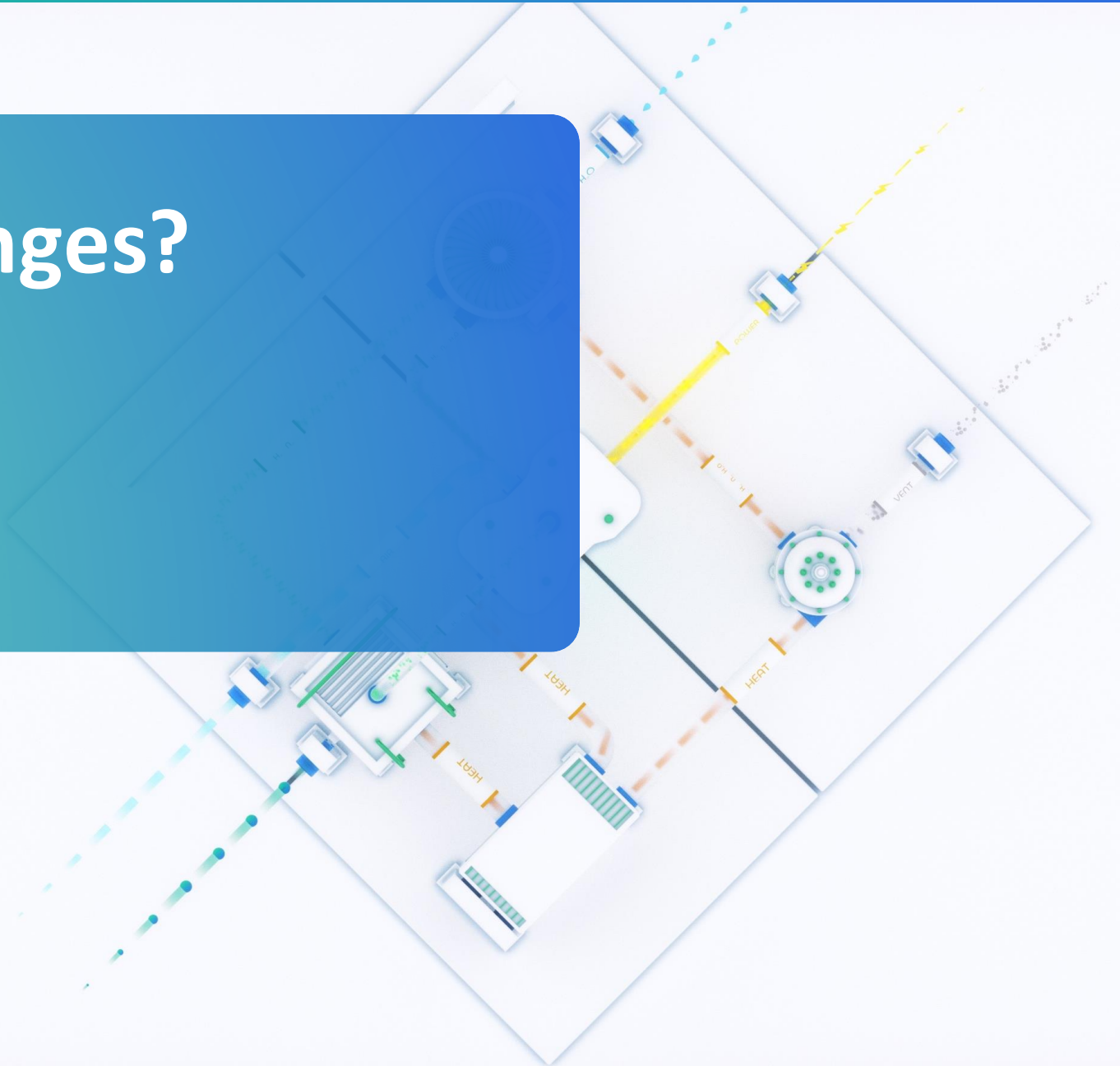
- Wind turbines, solar,
- Cables, inverters

Less land use

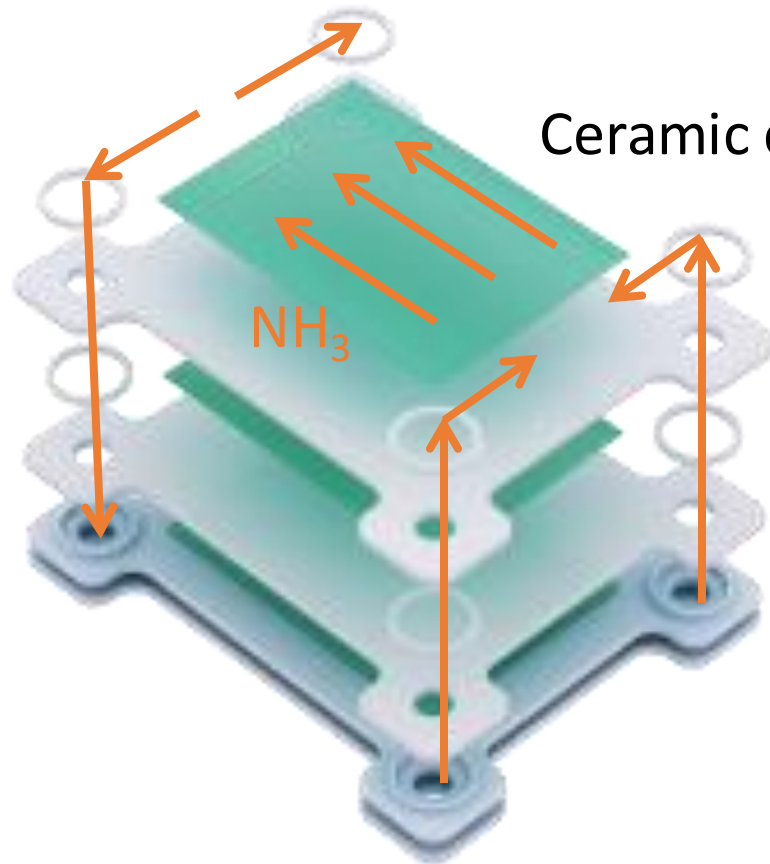


The risk of development
shared between technologies

What are the challenges?



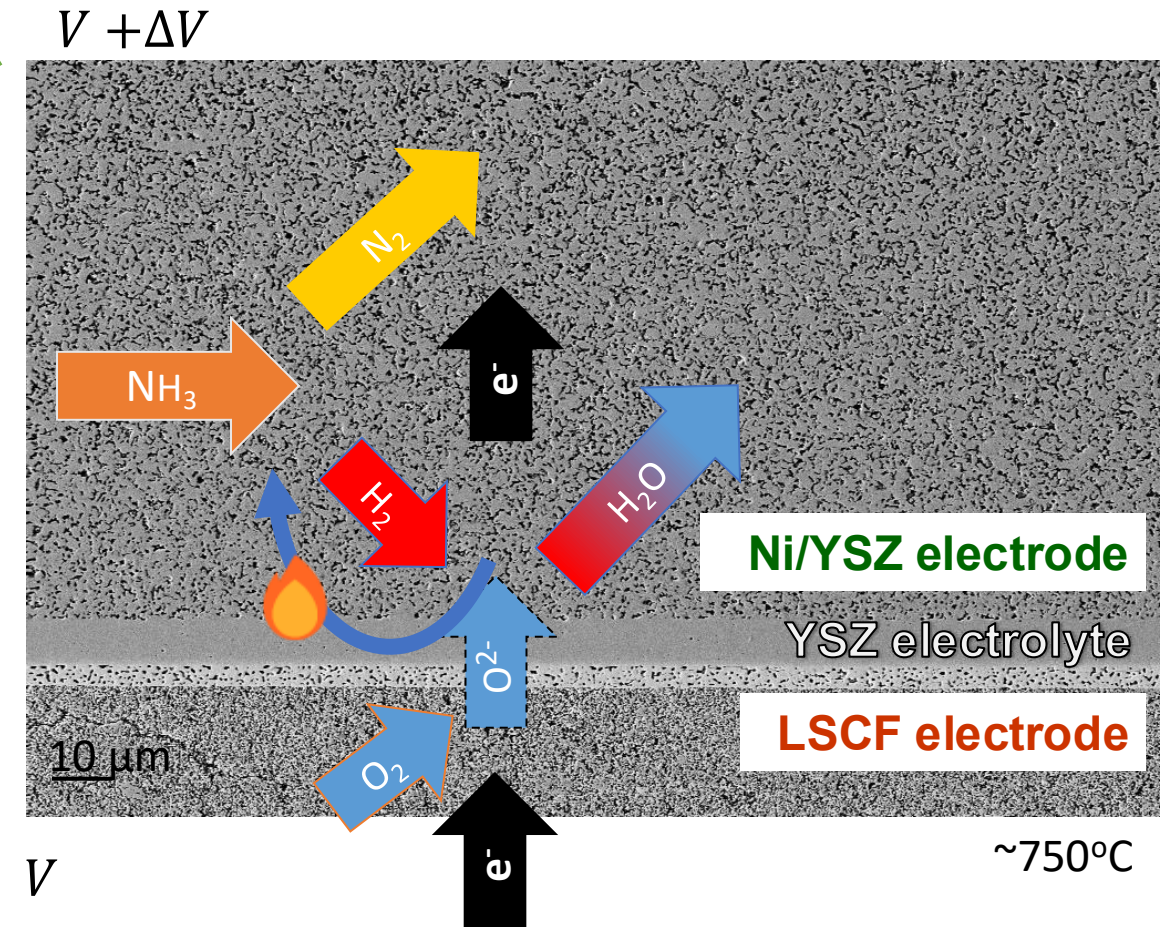
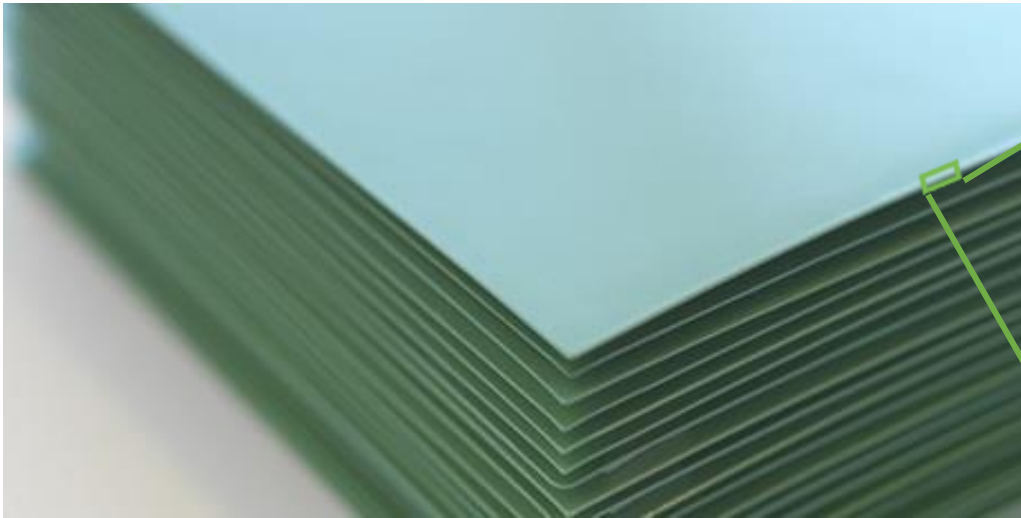
The solid oxide cells and stacks



Metallic "interconnect"

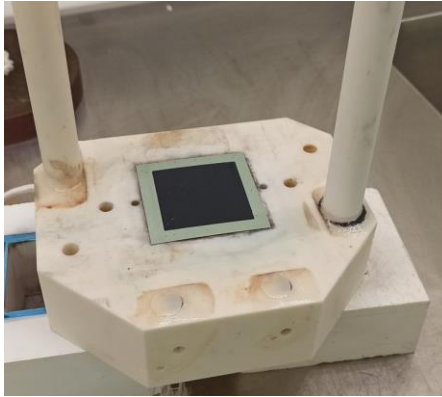


Ammonia in the Solid oxide fuel cells

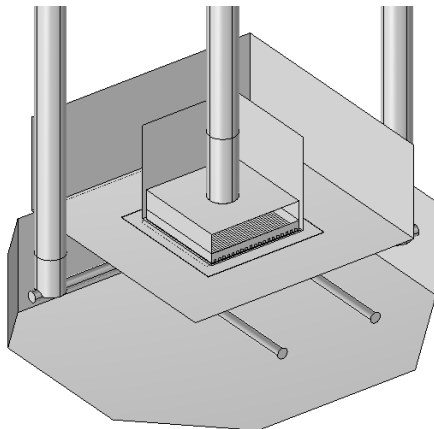


Testing and modelling of cells with NH_3

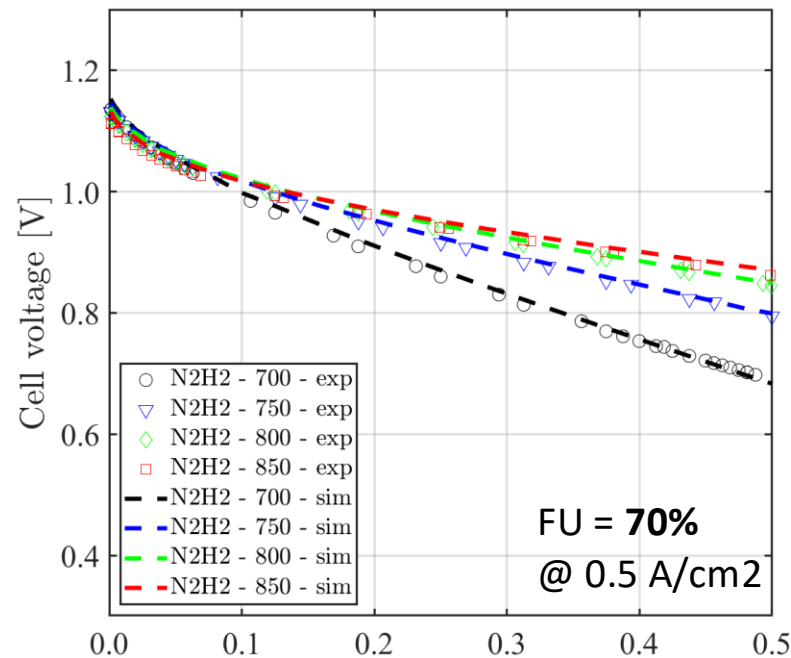
Testing



Modelling

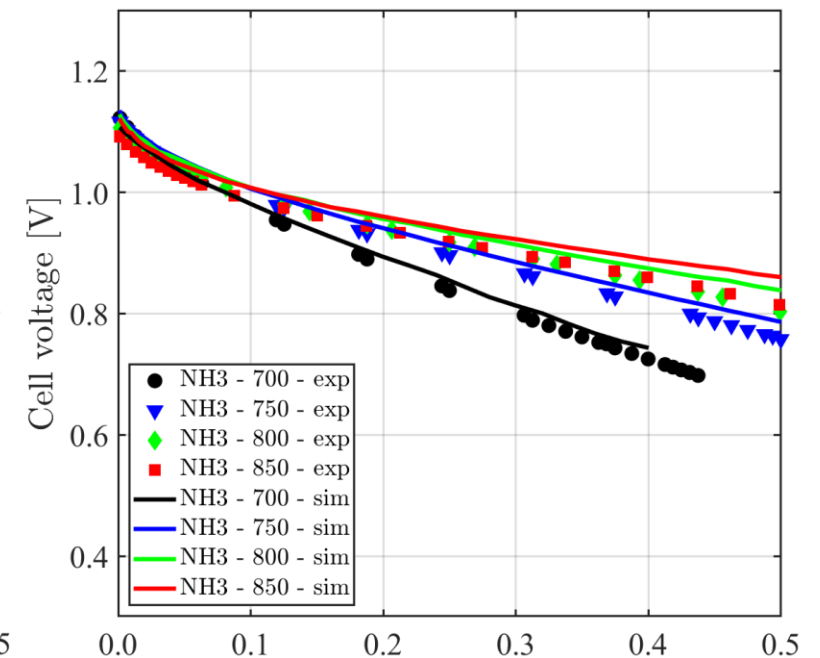


(a) pre-cracked ammonia



Current stack technologies
– max 70-80 %
fuel utilization

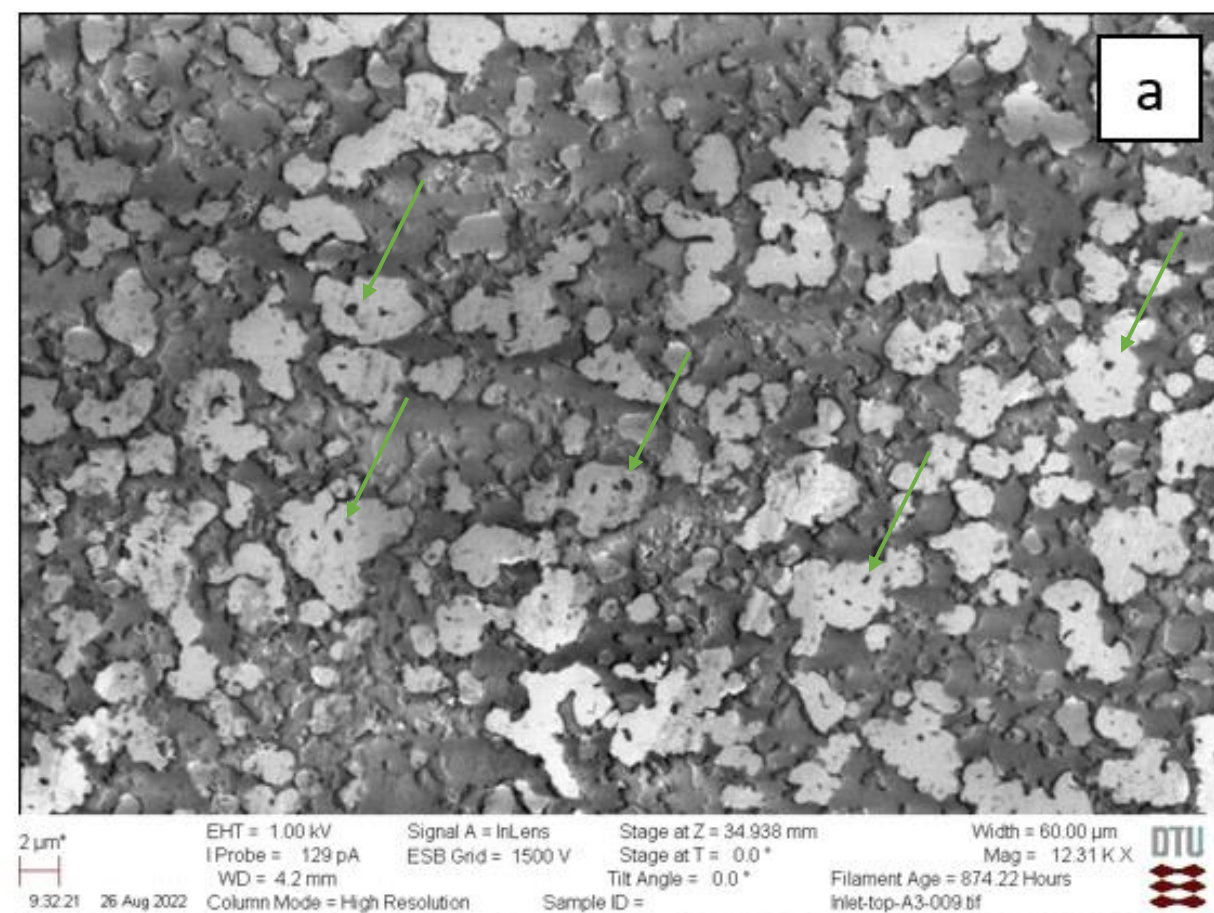
(b) direct ammonia



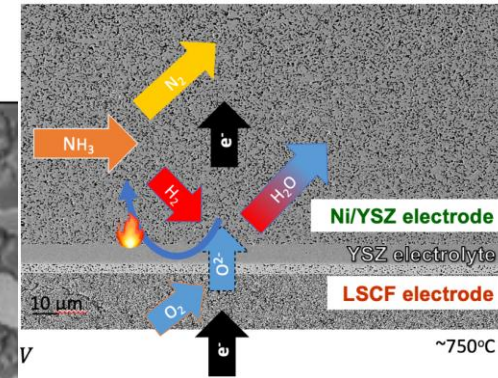
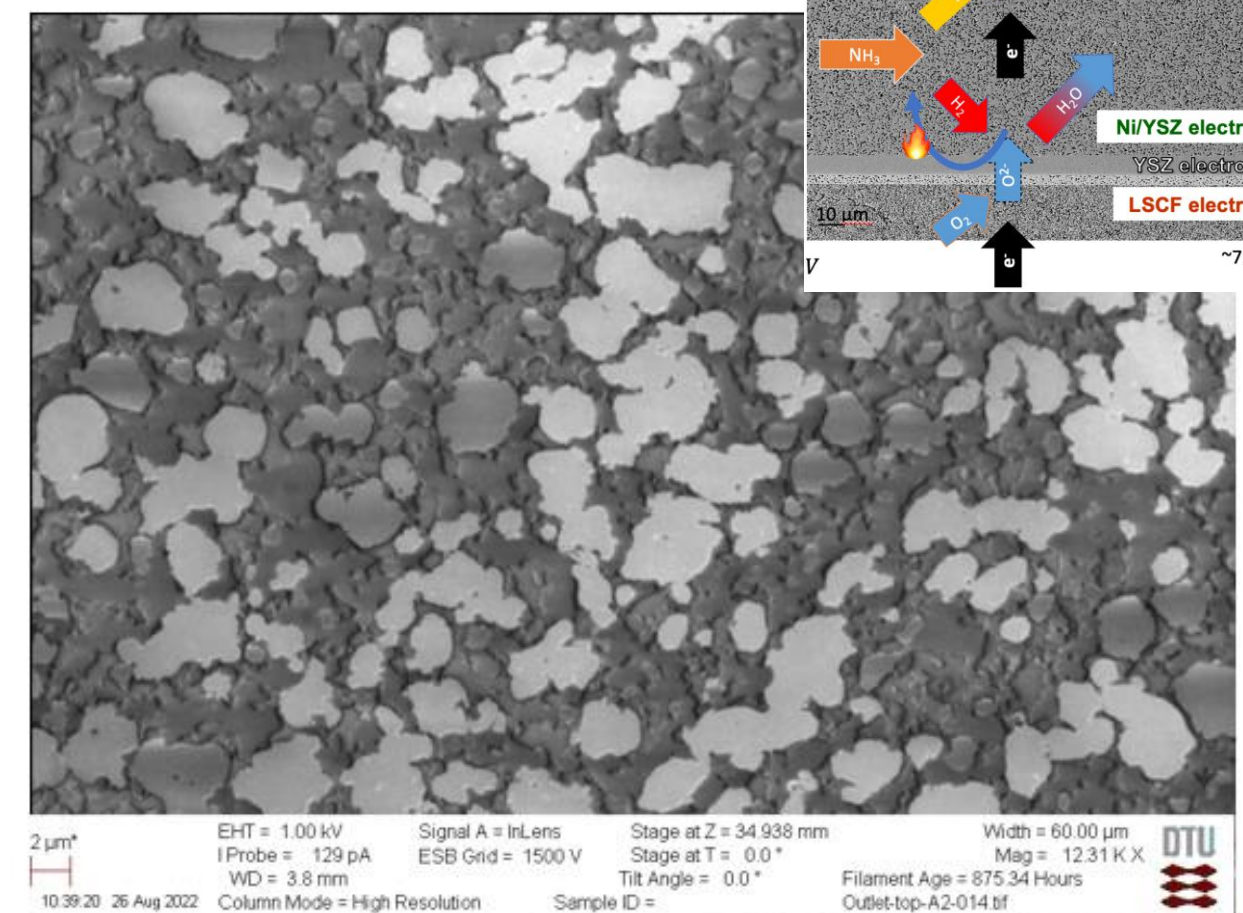
Solid understanding of
combined cracking and
electro-chemical reactions

Nitriding – might be an issue @ 600-800 °C

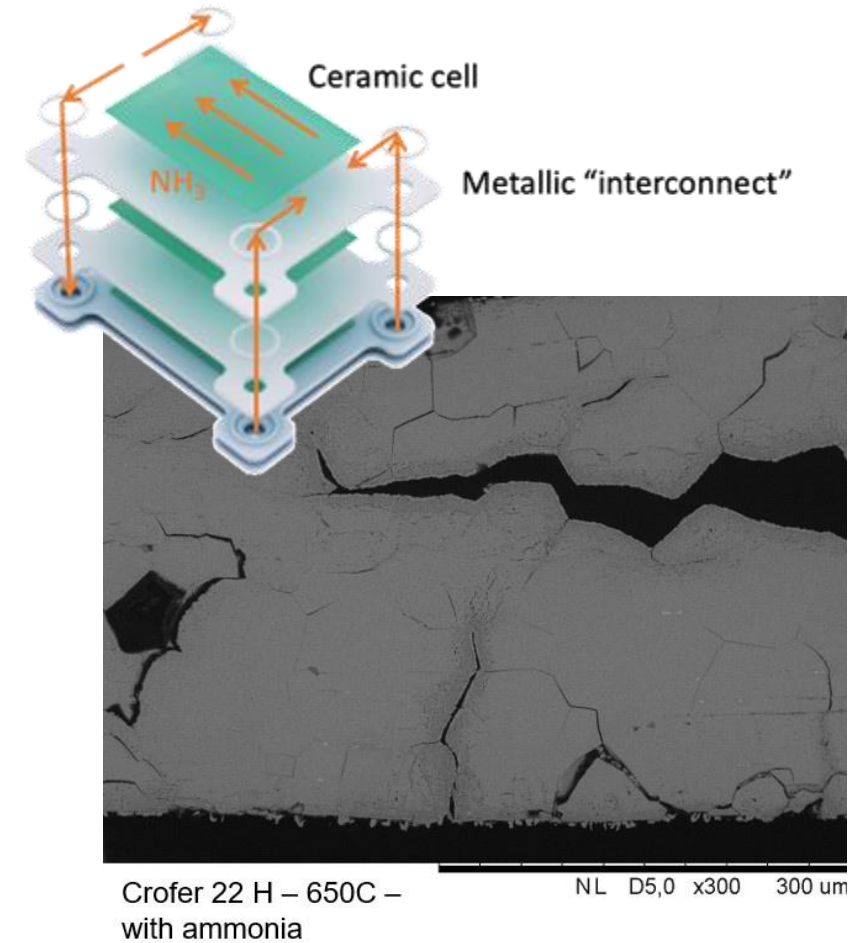
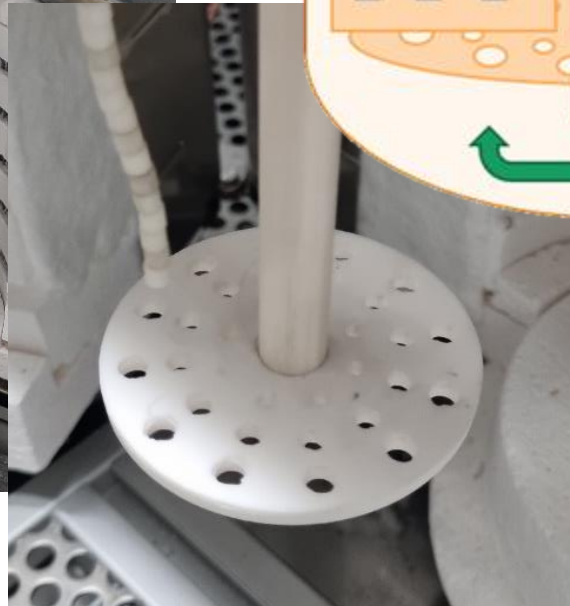
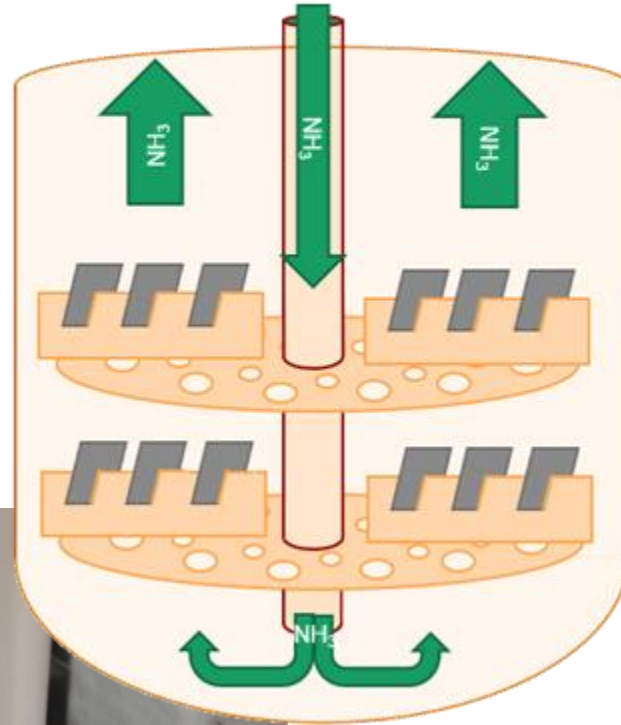
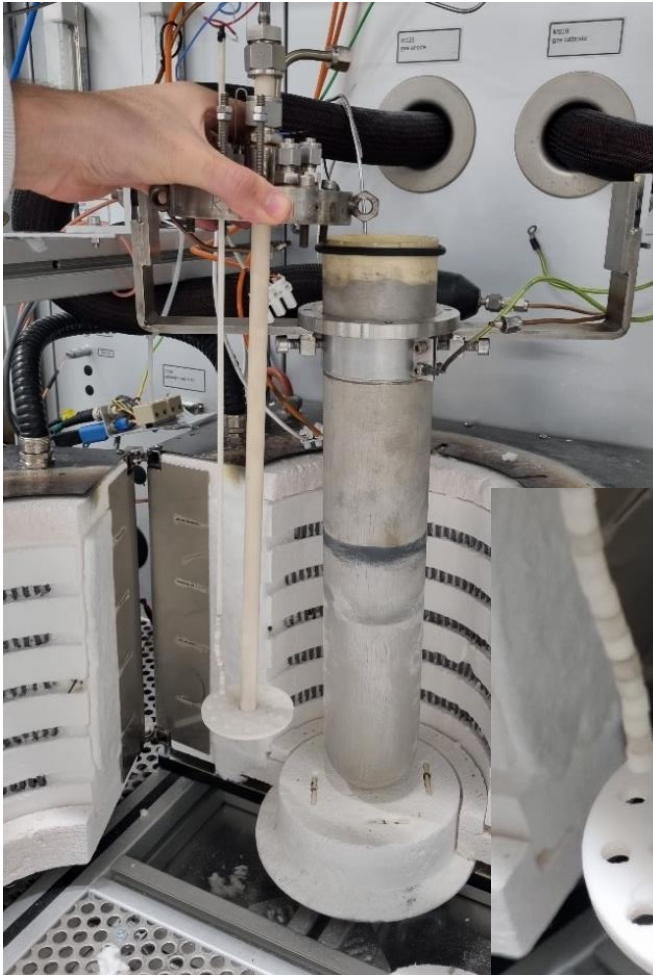
At inlet



At outlet



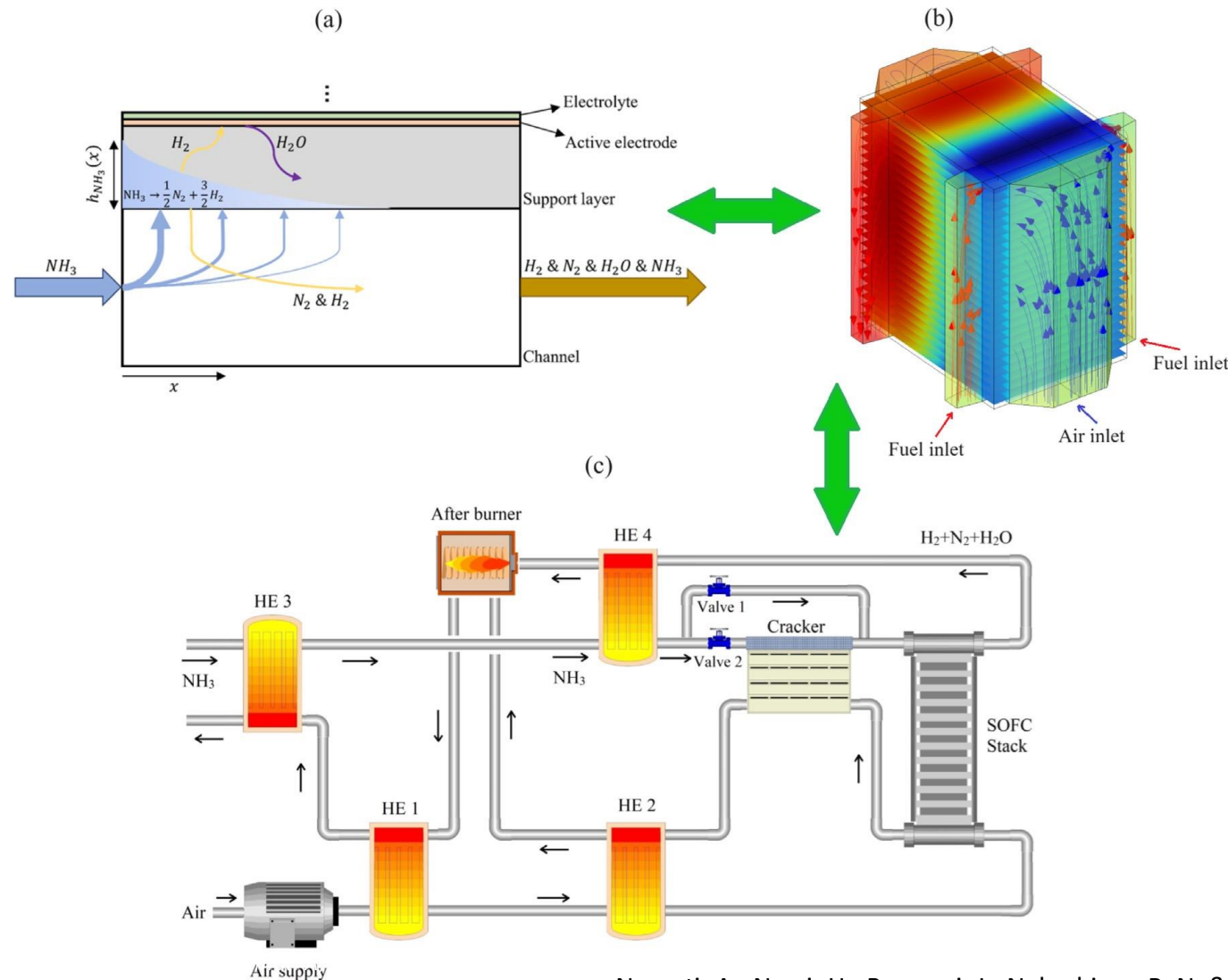
Nitriding of interconnect



Nitriding of typical steels worse
– even when using typical coatings



How to deal with the devil in the detail



Multi-scale simulations

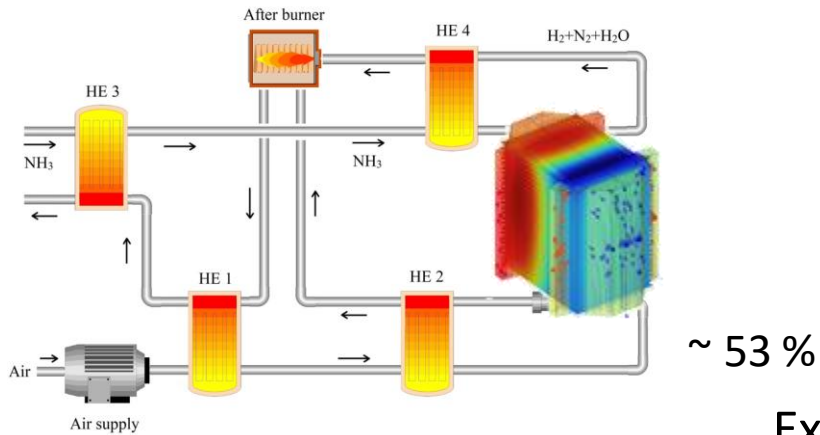
Covering material to system level

Validated with:

- Materials testing
- Cell measurements
- Stack measurements

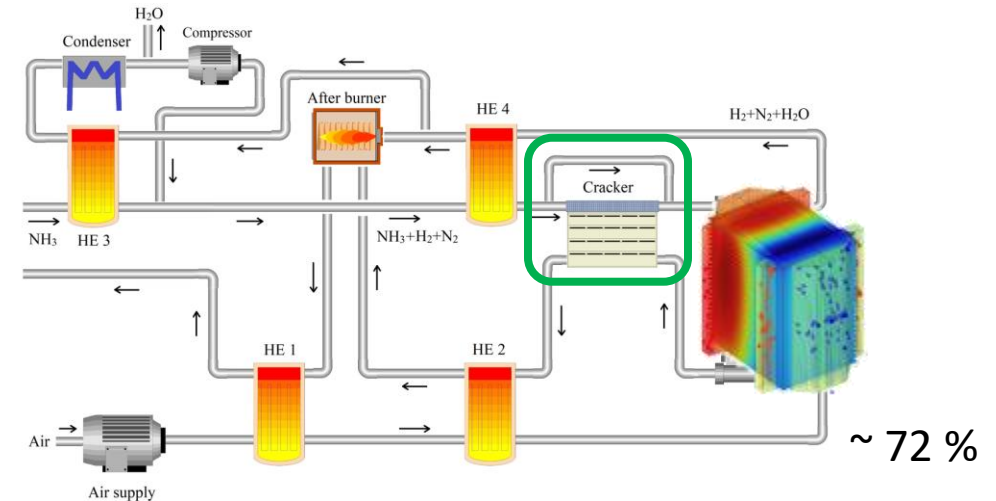
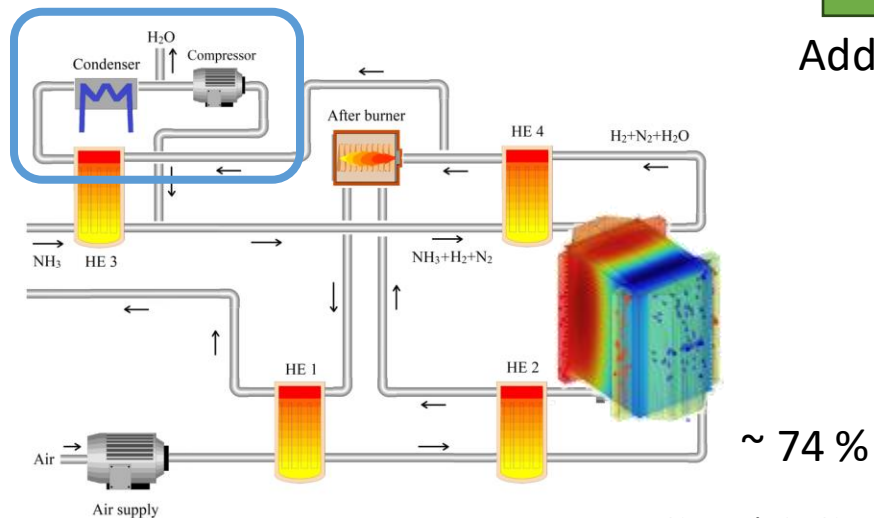
Conceptual system designs

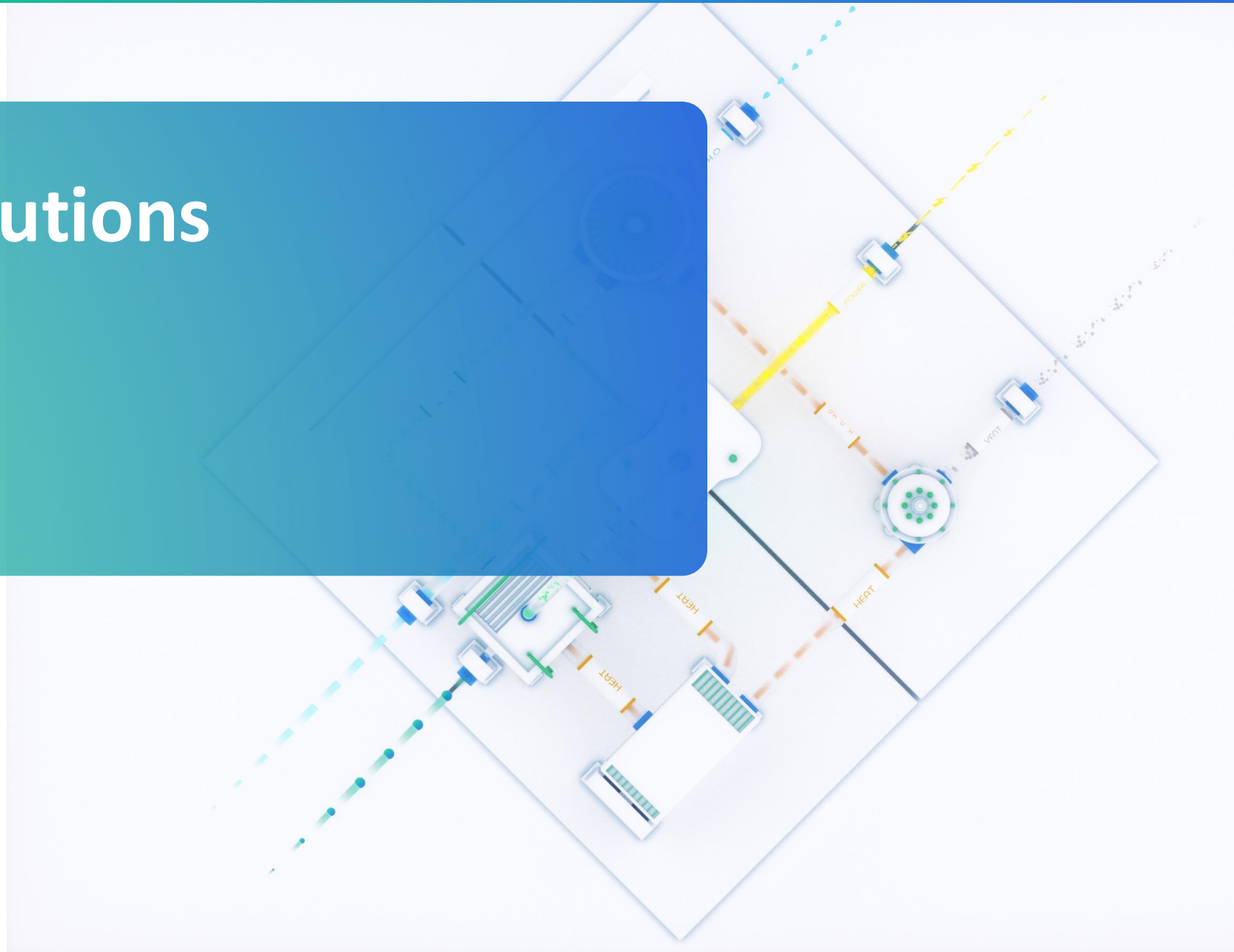
Base configuration



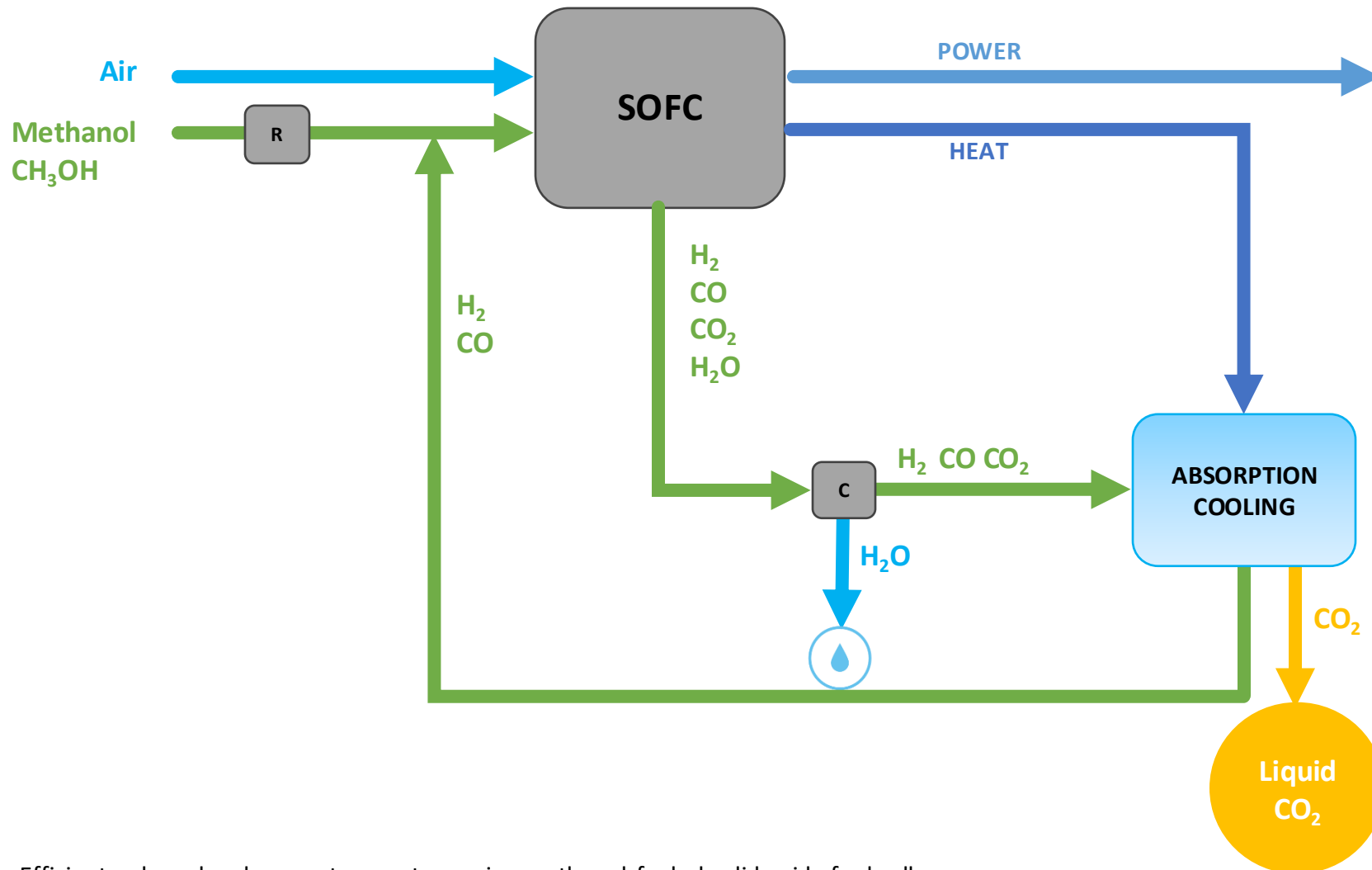
External cracker

Additional air flow

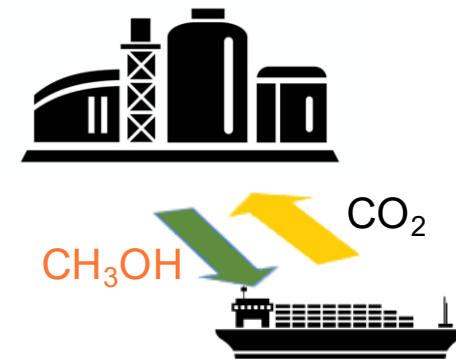




A new methanol fuel cell concept



- ~ 68 % efficiency
- “free” capture and liquifaction of CO_2
- CO_2 can be re-used for methanol



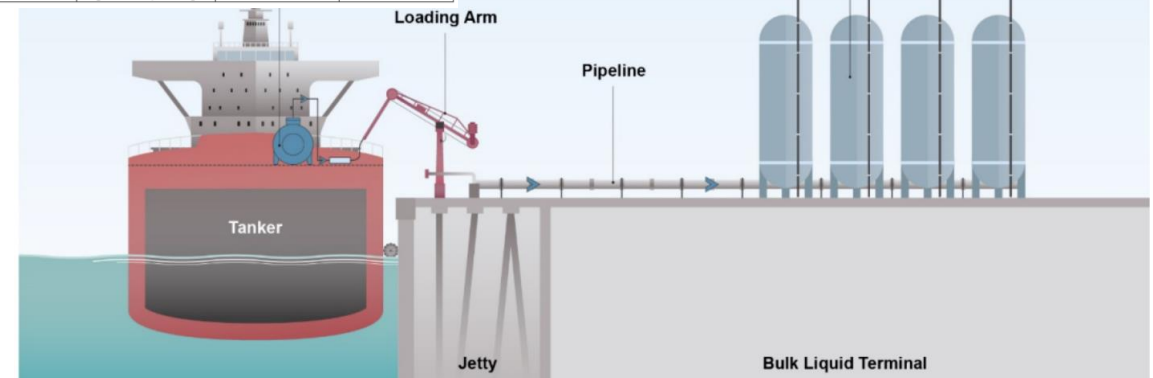


The study



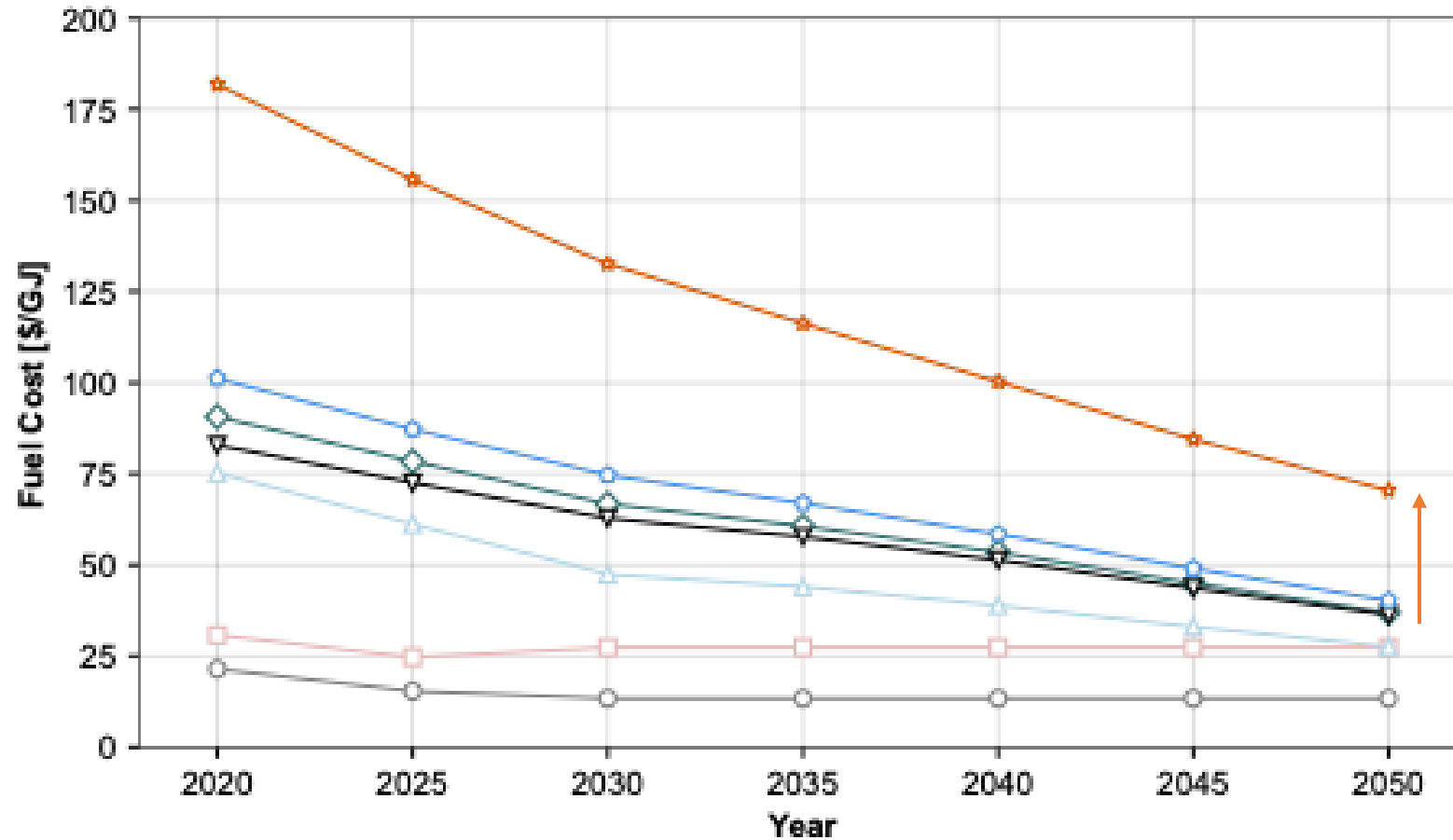
Measure	Unit	VLA-IMM	Source
Lifetime	[year]	35	DFDS
Sailing days	[days/year]	365	DFDS
Active hours	[h/year]	4,745	Estimated
Hours at port	[h/year]	4,015	Estimated
Avg. speed	[nm/h]	20.0	DFDS
Avg. distance	[nm]	260.0	Estimated
Avg. duration	[h]	13.0	DFDS
Avg. duration at port	[h]	11.0	Estimated
Main power system (MP) power	[MW]	28.3	DFDS
Auxiliary power system (AP) power	[MW]	4.0	DFDS
Avg. energy consumption, MP	[MWh/year]	107,427	Estimated
Avg. energy consumption, AP sea	[MWh/year]	-	Estimated
Avg. energy consumption, AP port	[MWh/year]	3,975	Estimated
Boiler energy cons. at sea	[MWh/year]	-	DFDS
Boiler energy cons. at port	[MWh/year]	1,224	DFDS
Tank size	[m ³]	2,200	DFDS
Base CAPEX	[mUSD]	84.2	DFDS
Port call costs	[USD/call]	35,000	DFDS
Ancillary costs	[mUSD/year]	2.1	DFDS

Concept study to offload onboard captured CO₂. 2024.



Total cost of ownership: MMMCZCS NavigaTE
 Fuel cost: MMMCZCS Fuel Cost Calculator
 Operational data: DFDS
 CO₂ infrastructure data: Rambøll
 CO₂ offloading cost data: GCMD, LR and Arup

Cost of Fuel



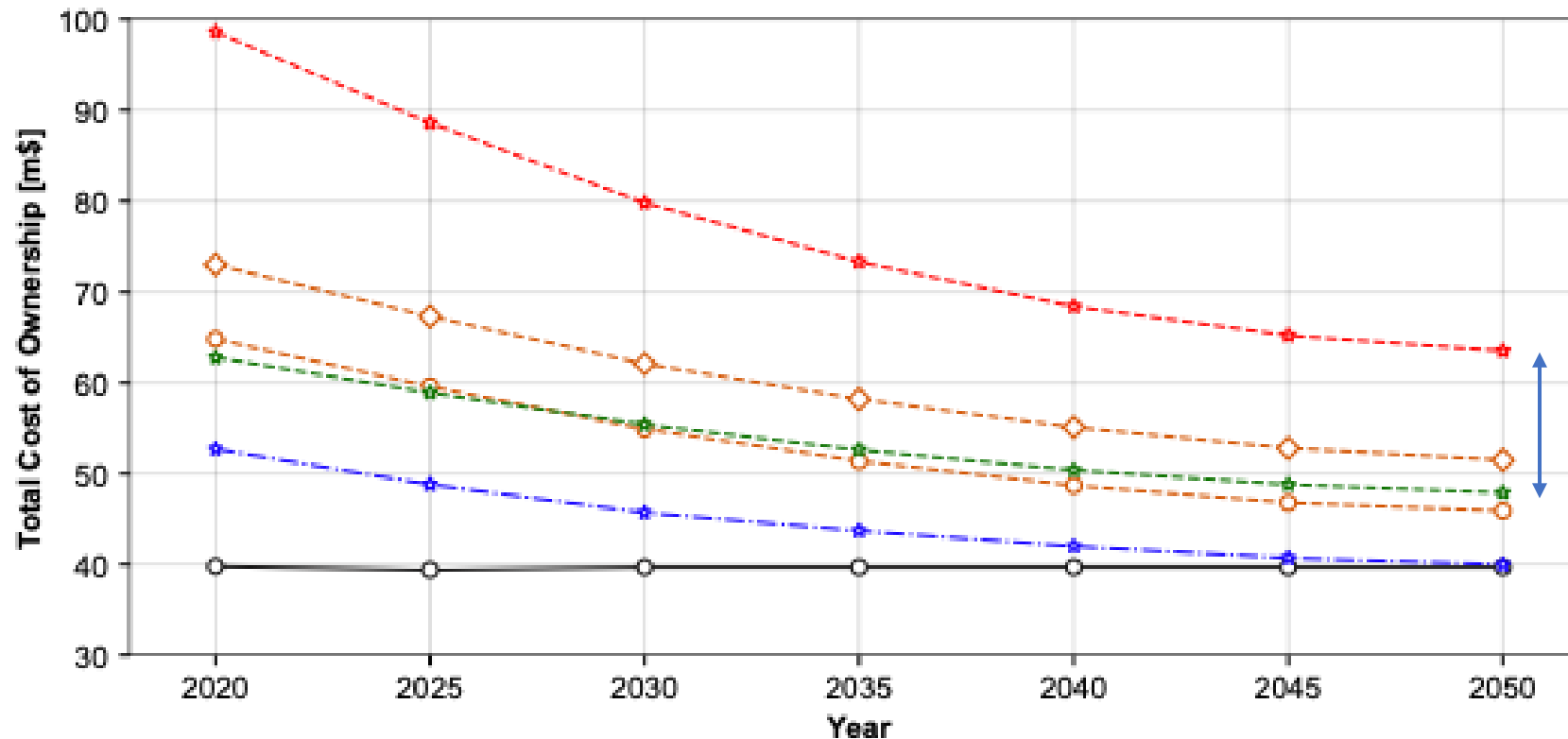
Ammonia is the cheapest
»green fuel«

Methanol OCC second
- No scarcity of biomass

If biomass scarce, cost
approach methanol DAC

Fossil fuels cheapest
- Even with carbon tax

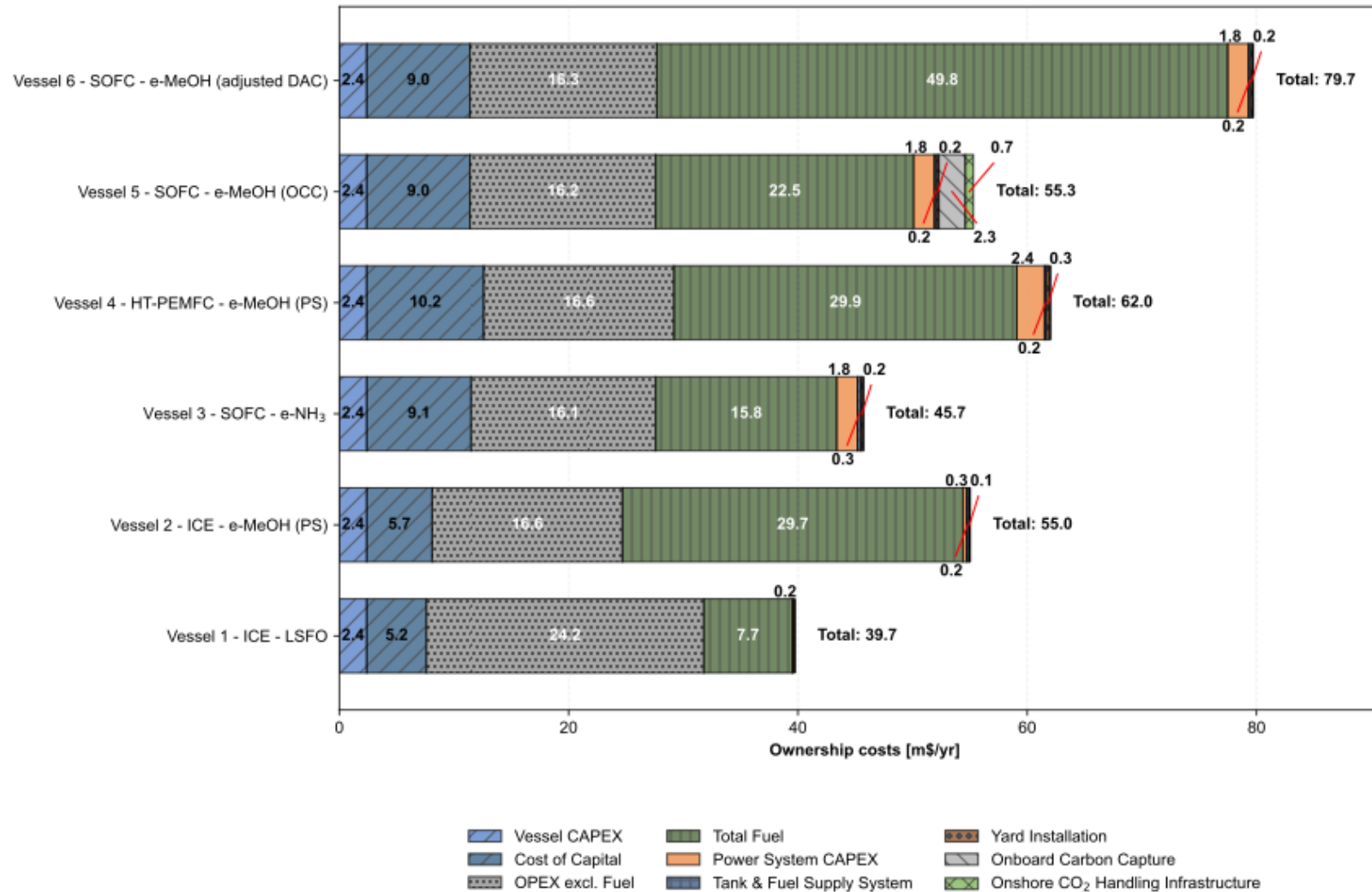
Total cost of ownership



DAC based MeOH is easily outcompeted by OCC

TCO for SOFC-NH₃ is cheapest (no safety cost)

TCO break-down, y2030



MeOH OCC CO₂
infrastructure is negligible
compared to DAC

Conclusions

- SOFCs fed with NH₃ can result in very high efficiencies (~72 %)
 - Current materials requires pre-cracking of ammonia
- Avoiding a cracker will gain ~2 % of efficiency (~74 %)
 - Material research needed (promising results)
- Alternative: on-board carbon capture (OCC) of CO₂ from methanol
 - Reasonably high efficiencies (~68 %)
 - ~100 % fuel utilization
- Cost comparison
 - Ammonia is the cheapest fuel
 - Ammonia SOFC is the lowest TCO solution, long-term (no safety cost)
 - Methanol OCC provides the cheapest carbon based green solution



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THANK YOU

more info www.amon.eu

